## LAKE LIMERICK COUNTRY CLUB WATER COMMITTEE MEETING August 9, 2014 **Minutes**

The Meeting was called to Order at 9:00 a.m.

Roll Call: Chair Phyllis Antonsen, Secretary Don Bird, Treasurer Scott Carey, Committee Members; Brian Smith, Brian Parnell and Ken Ayers

Employees: Bill Bernier and Sheila Hedlund

**Guests** ~ None

# Approval of Minutes for July 12, 2014

Don's analysis of power usage needs corrections as follows:

Don has determined that \$60-\$80 per month per well is for heating (during the winter months). This is a total of \$1,500 - \$2,000 per year per well. Our total electrical expense per year is \$15,000 - \$20,000 which indicates that the heating portion of the annual billing is 10%.

A Motion was made by Scott Carey, seconded by Don Bird and passed with no nays as follows:

To Approve the Minutes of July 12, 2014 with the following amendment:

Don has determined that \$60-\$80 per month per well is for heating (during the winter months). This is otal of \$1,500 - \$2,000 per year per well for all wells.

Additions to Agenda ~ None

**Comments from Guests** ~ None

# Financial Report

- 1) The Monthly Review shows a significantly larger amount than budgeted for Net Income. This is due to lower than expected expenses year to date and an increase in collections.
- 2) Service disconnect status; 16 Accounts paid in Full and 7 accounts made their monthly payment plan agreement payments. Sheila reported that Sarah will begin sending out late notices this month and get the collection process restarted.

A Motion was made by Don Bird, seconded by Brian Smith and passed with no nays as follows: To approve the Financial Report for July 2014

Water Distribution Manager's Report ~ Attached

**Action List** ~ Attached

**Correspondence** ~ None

d Business

# " \ Budget

a) 2014-15 Budget

Discussion was had regarding the \$5.00 Fee added to each member's billing every month this \$5.00 fee is designated for the mainline replacement reserve account.

When the \$5.00 fee was originally added to member accounts it was designated for Meter replacements, non metered lots were not charged this fee.

One and one half years ago, the meter replacements were paid in full using the \$5.00 fee, the Water Committee opted to continue collecting the \$5.00 fee and to designate it for Mainline replacements. Now that the \$5.00 fee is designated for a system upgrade it is determined that Non Metered lots should also be charged this fee on a monthly basis.

The water system is owned and operated by the HOA, this makes each member an owner, and responsible for the maintenance and operations of the system. The mainline replacement is the responsibility of all owner members.

**A Motion was made** by Scott Carey, seconded by Brian Smith and passed with no nays as follows: To add the \$5.00 mainline reserve account fee to Non Metered Lots so that they are also supporting the upgrade of the system.

- b) Transfer of \$3.00 assessment to main replacement account?

  Discussion was had regarding the \$3.00 fee added to each member's billing every month this \$3.00 fee originally funded the installation of the Cross Connection Control Devices to protect the Lake Limerick Water System. Once the installation costs were paid the Water Committee determined the \$3.00 fee would continue and would be used to support the repair, maintenance and testing of the Cross Connection Control Devices. This year funds were collected and tracked throughout the year, it was determined that the collections exceeded the expenses.
  - The Water Committee has opted to open a new reserve account using the excess funds collected in Fiscal Year 2013-2014, and to dedicate the Fiscal Year 2014-2015 \$3.00 per month per lot collections to upgrading Well #6. The upgrade will consist of an entirely new well system that will work side by side with the current system and will allow us to pump the amount allowed by the Department of Health.

**A Motion was made** by Brian Smith, seconded by Scott Carey and passed with no nays as follows: For the \$3.00 per month per lot fee to remain in the operating budget for the purpose of upgrading Well #6.

**A Motion was made** by Brian Smith, seconded by Don Bird and passed with no nays as follows: To recommend approval by the Board of Directors for the Water Operating and Capital Budgets for Fiscal Year 2014-2015.

# 2) Well #4

- a) Note: The Nicholson bid was approved by an email vote and by the BOD.
- b) Status (See Manager's Report)

# C, Don's analysis of power usage

Don presented his research on temperature controlled plug ins and relays designed to activate when the temperature hits 35°. Both units are under \$20.00 and will be tested to see which device will work best in our Well Houses.

### 4) SCADA

An upgrade for the Control System was approved for the F.Y. 14-15 Budget.

New Business ~None

Announcements ~ Next meeting date - September 13, 2014@9:00am

## Motion to adjourn.

A Motion was made by Brian Smith, seconded by Ken Ayers and passed with no nays as follows: To adjourn the meeting at 10:35 a.m.

These minutes have not been approved by the Water Committee Respectfully Submitted by: Sheila Hedlund

## MOTIONS TO THE BOARD

A Motion was made by Scott Carey, seconded by Don Bird and passed with no nays as follows: To Approve the Minutes of July 12, 2014 with the following amendment:

Don has determined that \$60-\$80 per month per well is for heating (during the winter months). This is otal of \$1,500 - \$2,000 per year per well for all wells.

- **A Motion was made** by Scott Carey, seconded by Brian Smith and passed with no nays as follows: To add the \$5.00 mainline reserve account fee to Non Metered Lots so that they are also supporting the upgrade of the system.
- **A Motion was made** by Brian Smith, seconded by Scott Carey and passed with no nays as follows: For the \$3.00 per month per lot fee to remain in the operating budget for the purpose of upgrading Well #6.
- **A Motion was made** by Brian Smith, seconded by Don Bird and passed with no nays as follows: To recommend approval by the Board of Directors for the Water Operating and Capital Budgets for Fiscal Year 2014-2015.

# Lake Limerick Water System Financial Statement Fiscal Year 2013 - 2014 as of July 31, 2014

		TOTAL	Annual Budget		YTD %	<del>                                     </del>
Ordinary Income/Expense						Goal 83%
Income			_			200,007
Gross Revenue - Administration						
NSF Check Fees	\$	30.00	\$	-	0%	
Total Gross Revenue - Administration	\$	30.00	\$	_	0%	
			T -		070	
O D						
Gross Revenue Water						
Water Disconnect Fee	\$		\$	150.00	0%	
Water Excess Use Charge	\$	13,210.61	\$	10,000.00	132%	
Water Meter Hookup	\$	1,000.00	\$	2,000.00	50%	
Water Meter Lock/Lockout	\$	120.00	\$	120.00	100%	
Water Meter Locked	\$	8,066.00	\$	10,000.00	81%	
Water Metered	\$	304,020.00	\$	364,000.00	84%	
Water Non Metered	\$	18,190.00	\$	22,200.00	82%	
Total Gross Revenue Water	\$	344,606.61	\$	408,470.00	84%	
Total Income	\$	344,636.61	\$	408,470.00	84%	
		0,14,000.01	Ψ	700,770.00	84%	
Gross Profit	\$	344,636.61	\$	408,470.00	84%	
Evnoneo						
Expense Accounting						
Acr inting Assistance	\$	-	\$	2,000.00	0%	
Act Inting Audit	\$	- 4 545 65	\$		0%	
Accounting Review	\$	1,545.30	\$	2,000.00	77%	
Total Accounting	\$	1,545.30	\$	4,000.00	39%	
Bank Service Charges	\$	335.00	\$	400.00	0.404	
Credit Card Service Charges	\$	2,227.39	\$	2,500.00	84%	
Depreciation	\$	48,660.00	\$	58,400.00	89%	
Dues & Subscriptions	\$	510.00	\$	800.00	83%	
Employee Expense	Ψ	310.00	Ψ	800,00	64%	
Education of Employees	\$	957.00	ф.	4 500 00		
Health Insurances	\$	957.00	\$	1,500.00	64%	
L&I Insurance	\$	860.42	\$	4 400 00	0%	
			\$	1,100.00	78%	
Payroll Tax Expense	\$	5,720.32	\$	6,930.00	83%	
Salaries & Wages	\$	51,821.94	\$	59,409.00	87%	
Retro Tax Expense	\$	-	\$			
Vacation & Sick Leave	\$	-	\$	3,990.00	0%	
Total Employee Expense	\$	59,359.68	\$	72,929.00	81%	
Engineering Services	\$	_	\$	7,500.00	0%	
Equipment Rent	\$	828.29	\$	1,000.00	83%	
nsurance	\$	7,536.37	\$	9,500.00	79%	
egal Fees	\$	,	\$	1,000.00	0%	
icense & Permits	\$	1,335.00	\$	3,000.00	45%	
New Equipment Purchase	\$	10,982.40	\$	10,000.00	110%	
Newsletter Expense	\$	1,177.04	\$	2,000.00	59%	· · · · · · · · · · · · · · · · · · ·
Office Expense	\$	1,735.34	\$	3,500.00	50%	
Po e	\$	5,558.83	\$	9,000.00	62%	
Professional Services	\$	40,994.68	\$	52,000.00	79%	
Repairs & Maintenance		70,004.00	Ψ	JZ,000.00	/9%	
Equipment	\$	2,993.59	\$	5,000.00	C001	
General Seneral	\$	6,807.40	\$	52,000.00	60%	
201:01al	\$	538.66	\$	52,000.00	13%	

To Repairs & Maintenance	\$	10,339.65	\$ 57,000.00	18%	
Security Service Contracts	\$	4,620.00	\$ 6,400.00	72%	
Service Contracts	\$	1,400.94	\$ 1,500.00	93%	
Supplies	\$	2,121.67	\$ 5,000.00	42%	
Taxes					
Property Taxes	\$	1,225.01	\$ 2,500.00	49%	
WA St Excise Tax	\$	15,383.88	\$ 19,200.00	80%	
Total Taxes	\$	16,608.89	\$ 21,700.00	77%	
Telephone	\$	1,148.55	\$ 2,500.00	46%	
Utilities	\$	18,160.36	\$ 20,000.00	91%	
Vehicle Expense	\$	6,568.09	\$ 6,000.00	109%	
Water Testing	\$	1,836.00	\$ 200.00	918%	
Well # 6 Annual Payment	\$	-	\$ -		
Total Expense	\$	245,589.47	\$ 357,829.00	69%	
Net Ordinary Income	\$	99,047.14	\$ 50,641.00	196%	
Other Income/Expense					
Other Income					
Interest Income	\$	845.54	\$ 4,000.00	21%	
Miscellaneous Income	\$	727.80	\$ 500.00	146%	
Service Charges	\$	6,036.42	\$ 6,500.00	93%	
Total Other Income	\$	7,609.76	\$ 11,000.00	69%	
Other Expense					
Interest Expense Well #6	- \$	-	\$ 3,800.00	0%	
Misc. Expense	\$	106.99	\$ 200.00	. 53%	
Total Other Expenses	\$	106.99	\$ 4,000.00	3%	
Net Other Income	\$	7,502.77	\$ 7,000.00	107%	
	\$	106,549.91	\$ 57,641.00	185%	

Laboration and a Lawrence of the Control of the Con						
Lake Limerick Water System			_			
Statement of Income and Expenses - Fiscal Year Oct 2013 thro	ough	Sept 2014				
Status as of 7/31/14						
O.C.C.U. Savings Account	\$	9,017.43	,			
O.C C.U. Checking Account	\$	63,656.15				
Kl ank Checking	\$	114,782.19				
ED Jones Designated Savings	\$	156,183.63				
Key Bank Main Line Replacement Account	\$					
Accounts Receivable		106,666.57				
7 toodanto i teccivable	\$	76,958.65				
	\$	527,264.62				
Capital Improvements		Budget	1	Actual Cost	T	Budget Balance
Well #4, Replace Hydroneumatick tank with bladder tank	\$	10,000.00	\$	<b>-</b>	\$	10,000.00
Well #5, Replace Hydroneumatick tank with bladder tank	\$	10,000.00	<del></del>		\$	
Well #6, Retaining wall with steps up to wellhead			· · · · · · · · · · · · · · · · · · ·	. =	·	10,000.00
Well #6, Replumb the reservoir fill line to go into the pumphouse	\$	4,000.00	\$	1,726.32	\$	2,273.68
before going to the reservoir	\$	20,000,00				
F.Y. 2013 - 2014 Totals:		20,000.00	\$	-	\$	20,000.00
SESSION SET SENSE SERVE	\$	44,000.00	\$	1,726.32	\$	42,273.68
Non Budgeted Capital Improvements		The second secon	A SAME SHAPE	THE PERSON NAMED OF THE PERSON	THE PERSON	ne de la defenda de la companya de la serio de la decima de la companya de la companya de la companya de la co
St of WA Dept of Public Works Loan Well #6	1	Loan Amt	<del>                                     </del>	int Pymts	╁═	Principle Daid
Loan Amount	\$	343,941.00			<u> </u>	Principle Paid
October 2005 Loan Payment #1 (Int Only)	\$	343,941.00	Φ.	A 407 77		
October 2006 Loan Payment #2	- I		\$	4,467.75		
October 2007 Loan Payment #3	\$	325,838.85	\$	5,159.13		18,102.15
October 2008 Loan Payment #4	\$	307,736.70	\$	4,887.58		18,102.15
	\$	289,634.55	\$	4,616.05		18,102.15
October 2009 Loan Payment #5	\$	271,532.39	\$	4,344.52	\$	18,102.16
October 2010 Loan Payment #6	\$	253,430.23	\$	4,072.99	\$	18,102.16
October 2011 Loan Payment #7	\$	235,328.07	\$	3,801.45	\$	18,102.16
October 2012 Loan Payment #8	\$	217,225.91	\$	3,529.92	\$	18,102.16
October 2013 Loan Payment #9	\$	199,123.75	\$	3,258.39	\$	18,102.16
October 2014 Loan Payment #10 (Estimated)	\$	181,021.59	\$	2,986.85		
ross Connection Control Devices: Collection & Expense	Ren	ort.	PERSONAL PROPERTY.	TO A LOCAL TO THE PARTY OF THE PARTY.	e esperante	18,102.16
2.00100	1.cp	016,	Λ 10	ot Callastasi	ļ,	Maint O.I. di
<u>Date</u>	#o	f \$3 pymts	_	nt Collected	-	Maint. & Inspection
October-13	<del> </del>	1425		er month		<u>Costs:</u>
November-13	ļ		\$	4,275.00	ļ	
December-13		1264	\$	3,792.00		
January-14		1311	\$	3,933.00		
		1553	\$	4,659.00		
February-14		1174	\$	3,522.00		
March-14		1289	\$	3,867.00		
April-14		1391	\$	4,173.00		
May-14		1184	\$	3,552.00		
June-14		1155	\$	3,465.00	\$	3,736.04
July-14		1493	\$	4,479.00	-Ψ-	0,700.04
August-14			\$	- 1,170.00		
September-14			\$			
December Apart for Main Live David		geted Amt	Payn	nents Made	Bud	get Balance
Reserve Acct for Main Line Replacement Engineering	\$	70,742.00	\$	59,480.00	\$	11,262.00
	ONESDING PROPERTY			inspaints repair		STEET PROPERTY OF STREET
	ш.,	f \$5 pymts	To	tal / Month	Tota	al Collected
	<u>#0</u> 1	i φυ pynnts				
amount collected April 2013 - Sept 2013	<u>#01</u>	φο pyritts		_	æ	
amount collected April 2013 - Sept 2013 October-13	#01	1237	\$	6.185.00	\$	36,613.87 42.798.87
amount collected April 2013 - Sept 2013 October-13	#01	1237	\$ \$	6,185.00 5,615.00	\$	42,798.87
amount collected April 2013 - Sept 2013 October-13 November-13	#01	1237 1123	\$ \$ \$	5,615.00	\$	42,798.87 48,413.87
amount collected April 2013 - Sept 2013 October-13 November-13 December-13	#01	1237 1123 1188	\$ \$ \$	5,615.00 5,940.00	\$ \$	42,798.87 48,413.87 54,353.87
amount collected April 2013 - Sept 2013 October-13 November-13 December-13 January-14	#01	1237 1123 1188 1351	\$ \$ \$ \$	5,615.00 5,940.00 6,755.00	\$ \$ \$	42,798.87 48,413.87 54,353.87 61,108.87
amount collected April 2013 - Sept 2013 October-13 November-13 December-13 January-14 February-14	#01	1237 1123 1188 1351 1085	\$ \$ \$ \$ \$	5,615.00 5,940.00 6,755.00 5,425.00	\$ \$ \$ \$	42,798.87 48,413.87 54,353.87 61,108.87 66,533.87
amount collected April 2013 - Sept 2013 October-13 November-13 December-13 January-14 February-14 Ma 14	#01	1237 1123 1188 1351 1085 1171	\$ \$ \$ \$ \$	5,615.00 5,940.00 6,755.00 5,425.00 5,855.00	\$ \$ \$ \$ \$ \$	42,798.87 48,413.87 54,353.87 61,108.87 66,533.87 72,388.87
amount collected April 2013 - Sept 2013 October-13 November-13 December-13 January-14 February-14 Mai 14 April 4	#01	1237 1123 1188 1351 1085 1171 1266	\$ \$ \$ \$ \$ \$ \$ \$	5,615.00 5,940.00 6,755.00 5,425.00 5,855.00 6,330.00	\$ \$ \$ \$ \$ \$ \$ \$	42,798.87 48,413.87 54,353.87 61,108.87 66,533.87
amount collected April 2013 - Sept 2013 October-13 November-13 December-13 January-14 February-14 Maj 14 April 14 May-14	#01	1237 1123 1188 1351 1085 1171 1266 1060	\$ \$ \$ \$ \$ \$ \$ \$	5,615.00 5,940.00 6,755.00 5,425.00 5,855.00	\$ \$ \$ \$ \$ \$	42,798.87 48,413.87 54,353.87 61,108.87 66,533.87 72,388.87
October-13 November-13 December-13 January-14 February-14 Mai 14 April 4 May-14 June-14	#01	1237 1123 1188 1351 1085 1171 1266 1060 1047	\$ \$ \$ \$ \$ \$ \$ \$	5,615.00 5,940.00 6,755.00 5,425.00 5,855.00 6,330.00	\$ \$ \$ \$ \$ \$ \$ \$	42,798.87 48,413.87 54,353.87 61,108.87 66,533.87 72,388.87 78,718.87 84,018.87
amount collected April 2013 - Sept 2013 October-13 November-13 December-13 January-14 February-14 Maj 14 April 4 May-14 June-14 July-14	#01	1237 1123 1188 1351 1085 1171 1266 1060	\$ \$ \$ \$ \$ \$ \$ \$	5,615.00 5,940.00 6,755.00 5,425.00 5,855.00 6,330.00 5,300.00	\$ \$ \$ \$ \$ \$	42,798.87 48,413.87 54,353.87 61,108.87 66,533.87 72,388.87 78,718.87 84,018.87 89,253.87
amount collected April 2013 - Sept 2013 October-13 November-13 December-13 January-14 February-14 Maj 14 April 14 May-14 May-14 June-14	#01	1237 1123 1188 1351 1085 1171 1266 1060 1047	\$ \$ \$ \$ \$ \$ \$	5,615.00 5,940.00 6,755.00 5,425.00 5,855.00 6,330.00 5,300.00 5,235.00	\$ \$ \$ \$ \$ \$ \$	42,798.87 48,413.87 54,353.87 61,108.87 66,533.87 72,388.87 78,718.87 84,018.87



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August 5, 2014

Lake Limerick Water System August Meeting

The general condition of the water system is good with no concerns as to system pressures or water availability to the customers.

#### Well Conditions:

Well #1. We were still having issues with the new pumping configuration. The pressure loss across the cycle-stop valve is too high to allow the existing pump to overcome system pressure. The cycle-stop valve was installed as pump protection if we were to operate the pump in a pressure range. Because we want to operate the pump on a timer; we can by-pass the cycle-stop valve for now and continue to use the well. If/when we want to use a pressure switch, we will need to lower the system pressure by about 5 psi (I do not think we will need to do this). We are dumping the reservoir in preparation of by-passing the cycle-stop valve.

Well #2 is still in stand-by and its use will only be required in extreme cases. We flushed this well for the nitrate sample and verified its operation with the SCADA system.

Wells #3A and B are operating normally.

Well #4 is operating normally.

Well #5 is operating properly.

Well #6 is operating normally.

#### Water Sampling:

The monthly routine bacteria samples were satisfactory.

The annual Nitrate samples were taken from all the well sites and the results were satisfactory.

The tri-annual lead a copper samples were also taken with satisfactory results. Sample results were reported to the customers who took them as required by DOH. The compliance report was prepared and mailed to DOH (also a requirement).

#### Water Usage:

The water use data is not available yet. I will send it out when available.

#### **Customer Concerns:**

We had 7 utility locates and replaced 4 meters.

The bid from Nicholson Drilling was accepted for the work at Well #4. They are beginning the ditch work this week.

#### Thoughts:

I will let Don update you on the SCADA improvements and electrical reduction investigations. We are buying some freeze protection devices that plug into an outlet to control the heaters.

I have prepared and attached a separate budget report.

Should you have any questions, or require further information, please call.

William Bernier

# Lake Limerick Consumption 2014

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
Well #1	0	0	0	0	77,049				- 1		1404-14	Dec-14
Well #2	0	0	0	0	0	0	0					
Well #3a	137,900	1,120,500	284,800	721,280	1,278,200	1,567,000	1,512,400				<del></del>	
Well #3b	184,000	1,249,800	406,400	901,600	1,719,600	1,924,200	2,072,300					
Well #4	133,200	120,100	201,600	505,100			1,321,200					
Well #5	725,100	6,300	0	0	1,794,800		1,752,500				<del>-</del>	
Well #6	2,516,000	1,106,000	2,413,500	2,686,100			2,718,000					
total:	3,696,200	3,602,700	3,306,300	4,814,080	5,256,849	7,451,317	9,379,736	0	0	0	0	0
									•		Ŭ	v
Flushing				25,000	25,000		1,000					
Dumping	200,000					80,000						
Leakage		10,000	50,000	86,400							<del></del>	
Fire/Cnty		2,500		4,800	48,000	-	2,700					
total:	200,000	12,500	50,000	116,200	73,000	80,000	3,700	0	0	0	0	<del></del>
									_		Ť	•
Meters	3,266,497	3,605,200	3,137,967	4,443,402	4,800,708	7,121,512	9,326,343					
											11	
Loss	229,703	-15,000	118,333	254,478	383,141	249,805	49,693	. 0	0	Ō	0	0
Percent	6.2%	-0.4%	3.6%	5.3%	7.3%	3.4%	0.5%					
_												
	Right (a		Tot	al	Acre-	-feet	%Water	right				
Well #1	11	7	160,2	202	0.	5	0.49	6				
Well #2	16	6	0		0.	0	0.0%	6				
Well#3	84		15,079	9,980	46	.3	55.19	%				
Well #4	79		2,437	,500	7.	5	9.5%	6				
Well #5	15	2	6,251	,300	19	.2	12.69	%				
Well #6	16	0	13,578	3,200	41	.7	26.0	%				

Year to Date Total Loss:

3.4%

# Electrical Usage in KwH

	Jan-13	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	D 14
Well#1		888	861	855	614	181	304		1 000	- OCI-14	1404-14	Dec-14
Well #2						101	134			<del></del>		
Well #3		6,765	2,943	6,321	7,628	8,816	8,628				<del></del>	
Well #4		659	843	751	219	532	3,288				<del></del>	
Well #5 Well #6		1,061	941	875	5,049	5,376	4,630					
<u>L</u>		6,193	1	10,820	2,900	7,649	11,166					
total:	. 0	15,566	5,588	19,622	16,410	22,655	28,150	0	0	0	0	

# **Gallons Per KwH**

Weil #1 Well #2	0	0	0	125	441	11		<del></del>
	 			1	0	0	<del></del>	
Well #3	350	235	257	393	396	415		
Well #4	182	239	673	0	294	402	 <del></del>	
Well #5	6	0	0	355	367	379		<del></del>
Well #6	179		248	134	229	243		<del></del>
total:	 231	592	245	320	329	333		

# **Historical Data**

	Pumped	Sold	Loss
2010	69,790,309	66,840,300	4.2%
2011	60,958,882	56,483,665	7.3%
2012	56,874,086	53,685,498	5.5%
2013	56,859,553	54,275,297	4.4%
		35,701,629	

## Gal/KwH YTD

Well #1	96
Well #3	341
Well #4	298
Well #5	184
Well #6	207

# WATER COMN... TEE MEMBERS ACTION ITEMS LIST

2. System wide water line replacement to include:  • Well #1, Clonakitly Loop  • 4" water main, 04-030: Eliminate from the lot, relocate to greenbelt  • Ballantrae/Aycliffe Valve Replacement  3. WSP updates required in 6 years  Mext update required July 2, 2020.  Mext update required July 2, 2020.  DOH APPROVED JULY 2, 2014  Includes ERU approval of 1307 connections  **Next update required July 2, 2020.  **Next update required July 2, 2020.  DOH APPROVED JULY 2, 2014  Includes ERU approval of 1307 connections  **Next Meeting April 18, 2015  Secondary BFA testing  Every Three Years, last done May 2013  **Next testing due: May 2016  **Annual Well Site Inspection:  **Annual Well Site Inspection:  **Annual Survey  **Every 5 year  **Next Scheduled Survey 2018  **Scheduled for Fall  **Next Scheduled Survey 2018  **Scheduled for Fall  **Next Gere Dine Inly 2015  **Next Test Due July 2019  12 Herbicide Sampling  **Annual Scheduled  **Para Waiver  **Next Test Due July 2019  14 Complete Inorganic (IOC) Sampling  **Annual Scheduled  **Para Waiver  **Next Test Due July 2019  15 Pesticides Sampling  **Annual Consumer Conditions  **Next Test Due July 2019  **Next Test Due July 2017  **Next Survey Due 2017		ITEM	DATE TO BE DONE	STATUS
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• 4" water main, 04-030: Eliminate from the lot, relocate to greenbelt     • Ballantrae/Aycliffe Valve Replacement  3. WSP updates required in 6 years    Next update required July 2, 2020.   DOH APPROVED JULY 2, 2014   Includes ERU approval of 1307 connections	1			estimated cost \$10,000,000.
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Planning • Management • Engineering P.O. Box 123 • Port Orchard, WA 98366 • 888-881-0958 • 360-876-0958

August 5, 2014

Lake Limerick Water System Budget Input:

Northwest Water Systems has become a significant influence on the operations and management of the Lake Limerick Water System. The following items are a list of the expected costs associated with this relationship for the year 2014.

- Base Fee- remains unchanged and charged on a monthly basis.
- Operations and Maintenance- expected to average 8 hours per week. An extra 42 hours
  was added to this total for estimated after hours work such as weekend meetings and
  emergency repairs.
- On-Call Services Assumed 26 weekends + 8 additional weekdays for 2 weeks vacation.
- Emergency Phone System- remains unchanged and charged on a monthly basis.
- <u>Laboratory Fees</u>- These are fees that NWS pays on Lake Limerick's behalf.

Category	Rate	Amount	Total
Base fee:	\$1,032.26/mo	12 mo	\$12,387,12
Operations and	\$51.61/hr normal	416 hrs	\$21,469.76
Maintenance:	\$103.22/hr after hours	42 hrs	\$ 4,335.24
On-Call Services:	\$30.45 mon-fri \$60.90 sat- sun/holidays	34 days m-f 52 days s&s	\$ 1,035.30 \$ 3,166.80
Emergency Phone:	\$96.95	12 mo	\$ 1,163.40
Laboratory Fees:			\$1,835.98
			\$45,393.60

Totals are developed using assumptions and actual totals may vary based on system conditions. Rates are scheduled to increase with inflation.

NWS billing does not include Engineering costs but does include laboratory fees.

2013 total NWS bill:

\$47,517.24

2014 year to date:

\$25,343.04

2014 projected:

\$44,045.21

Sample	Cost per Sample	Number Required	Annual Cost
Bacteria	\$20.00	24	\$480.00
Nitrate	\$22.00	7	\$154.00
Volatile Organic Carbons	\$93.50	1	\$93,50
Gross Alpha	\$71.50	3	\$214.50
Radium 228	\$137.50	3	\$412.50
Herbicides	\$121.00	1	\$121.00
Pesticides	\$121.00	1	\$121.00
	<u> </u>	50 4 3	4121100

Total: \$1,596.50

**Additional Costs** 

Backflow Assembly Testing: \$4,000
Radio License Fee: \$?
Reservoir Cleaning (#1): \$160

**Potential Preventive Costs** 

Additional Source at Well #6:

Drilling a 450 foot well: \$35,000 30 hp submersible pump: \$7,500 Piping and meter: \$7,500

Engineering/Regulatory Fees: \$6,000

Electronics:

Allen Bradley Software-Programming-25% Contingency-\$3,000 \$4,600 \$1,900

Sub-total: \$65,500 15% Contingency- \$9,825

Total Estimate: \$75,000

Should you have any questions, or require further information, please call.