LAKE LIMERICK COUNTRY CLUB WATER COMMITTEE MEETING

Minutes of September 13th, 2021 Meeting Location: Online by Zoom

Call to Order: The Meeting was held via Zoom due to Covid19 concerns/restrictions. The meeting was called to order at 7:05 pm by Chairman Don Bird.

MEMBERS ATTENDING: Chairman Don Bird, Secretary Pat Paradise, Treasurer Esther Springer-Johannesen, members Phyllis Antonsen and Kelly Evans. Brandon Koch was excused for work commitments.

Board of Directors Attending: Brian Smith, Steve Saylor, Dean Dyson, and Tamra Ingwaldson

Employees Attending: Water Manager Doug Carothers

Contractors Attending: none

Guests Attending: none

Approval of Minutes:

A motion was made by Esther Springer-Johannesen, seconded by Kelly Evans, and passed with no nays to approve the minutes of August 14th 2021 as written.

Additions to Agenda: under new business –

- 1) water department fuel
- 2) security cameras & wifi

Comments from any Guests: none

Financial Report:

- 1) Water System Financial Report: A draft financial report was provided by treasurer Esther Springer-Johannesen including budget to actual expenditures, investments, cash on hand, and water revenue. Overall the budget is tracking income and expenditures The report was very detailed and is attached for details). The current year to date budget is over by \$21,000 this month due to increased repair & maintenance expenses. The additional expense (\$30,030.00) for two new fire tanker fill hydrants that provide increased fire protection were included in the budget overage.
- 2) Accounts Payable/Receivable: Treasurer Esther Springer-Johannesen Accounts payable/receivable is tracking and there is no documented decline in revenue due to impacts of the Corona Virus. Revenue is up from last year due to this rate restructuring. Our current receivables over 90 days is at \$16,000.00 these past due accounts are in various stages of collection and legal process. Correspondence is being provided to past due members.
- 3) Cd and Money Market Review: A Cd and Money Market report was provided by Esther and attached for record. Current available Cd interest rates are low but we have been able to get a rate of return as high as 3%. Accounts coming due and will be re-invested at best rates available. Esther meets monthly with Edward Jones firm to review investments and discuss interest rates.

4) **Reserve Study Status**: Esther Springer-Johannesen and Water Manager will work together to format water reserve study report to appear similar to the HOA format. Scheduled for October/November.

Motion to Approve Financial Report:

A motion was made by Kelly Evans, seconded by Phyllis Antonsen, and passed with no nays to accept the financial report as presented.

Budget Preparations 2021-2022:

A water system budget was reviewed. This was a comprehensive list of capital improvement items deemed desirable to have if money is available. The list was reviewed, rated, and shortened based on revenue projections and necessity to the membership. (see attached). 7 capital items were budgeted and the remaining items are being held as "pending possible capital projects" for into the future. Water System Revenue spreadsheets were reviewed, rated, and shortened based on required revenues to adequately operate the water system. (see attached)

A motion was made by Kelly Evans, seconded by Pat Paradise, and passed with no nays and one abstention to approve the water system operating and capital budget as a recommendation for approval to the LLCC Board (see attached budget worksheets) Voting was Don Bird – yes, Pat Paradise – yes, Esther Springer-Johannesen – yes, Kelly Evans – yes, Phyllis Antonsen – abstain, and Brandon Koch – absent (non vote). Motion passed with 4 yes, 1 abstention, 1 absent, and 0 no votes

Water Distribution Mangers Report:

- 1) Manager's report and consumption spreadsheet Doug: The report was very complete and is attached for record. Water System is in good shape overall (report attached) Consumption spreadsheet (attached): The calculated water loss for the month is 1.5% and a year to date loss of 4.7% with a goal of less than 10% loss for the year. All known water system leaks have been repaired.
 - A) Water test results and response: On September 7th during our scheduled water sampling there was 1 lab result confirming Coliform (not ecoli) in the vicinity of well 1. Eight additional samples were taken and 3 of the 8 samples came back positive for Coliform. Water system manger will flush and disinfect the system in the affected area and the department of health will monitor. During the disinfectant process, there could be very minor incidents of odor/taste reports from members. A notification will be sent to the membership prior to treatment.
 - B) RH2 engineering project report and status: The final report was received in August, water manager has been in contact with the engineering firm. It has been requested to have the engineering firm present their findings directly to the water committee and board members for questions/concerns. There was discussion about determining interim water system fire suppression solutions as well as long term planning and replacement of our water system. Board members in attendance urged the water committee to stay on task with determining both interim and long term solutions. Protocol for contacting the engineering firm with questions/concerns was also discussed all correspondence should

- be directed through the water manager to establish/maintain a paper trail of documentation.
- C) Flow meter capital project proposal Doug and Don: A request was presented to install water flow meters at all well sites to measure water flow into the system in real time. There are currently no means to perform this function and a major effort of the water department is to establish accurate baseline information of our flows and flow capacities. The meters can be installed for a cost of 37K, the cost does not include automation of the installed meters. The meters will be installed by our water manager. Well site meters will be read and documented by hand. Well 6, our newest well system, already has this capability and is excluded from this scope of work.

A motion was made by Esther Springer-Johannesen, seconded by Kelly Evans, and passed with no nays to approve a not to exceed sum of \$37,000.00 for the purchase and installation of well site system flow meters at all well sites (excluding well 6)

Correspondence: A member inquired about the timelines for reading member water meters. Meters are read every 30 days with the following exceptions – weekends and holidays. Meters will be read following a weekend or holiday – and could possibly include an additional day or two of member water consumption within the monthly usage reading.

Old Business:

- 1) Water Office relocation proposal: A budget of not to exceed \$42,000.00 was presented to build out new office space within the existing maintenance building. Water, Greens, and Maintenance department heads met with LLCC Cam exploring possible solutions to provide more office space possibilities within our current building footprint. A location inside the building and currently used to store equipment was selected. The equipment will be relocated to the pole barn building. This will provide a footprint for a water manager office within the current building and adjacent to the current water manager office. Complete scope of work and how much work can be done "in-house" vs contractor are being discussed.
 - 2) UMS Software Upgrade: Our current billing software is no longer supported, upgraded software will cost 17K and will be utilized upon pending budget approval.

New Business:

1) Fuel Costs: There was a discussion about the best way to control rising fuel costs. Currently fuel costs are split three ways between water system, maintenance department, and golf course greens. There currently are no means to determine accurate fuel distribution between departments. It was decided within the water committee and with concurrence of the LLCC Cam, that water department will begin purchasing its own fuel locally via credit card and local gas station(s). This plan will begin within the next budget cycle and or on October 1st 2021.

2) Wifi and Security Cameras: Scope and pricing for the installation of wifi and security cameras is underway. The water committee is working on a plan for moving forward with the installation and integration of wifi and security cameras. Wifi can also provide the required speed of data transmission to support water system data transfer over wifi.

Commitments Review: None

Closed Session: A motion to adjourn into closed session to discuss personnel issues was made by Esther Springer-Johannesen, seconded by Kelly Evans, and approved with no nays.

Re-convene into Open Session: A motion to re-convene into open session was made by Pat Paradise, seconded by Kelly Evans, and passed with no nays. No decisions or motions resulted from the closed session discussion.

Announcements:

1) Next meeting 9am Saturday October 9th, 2021 – location LLCC Crow's Nest

Motions to recommend to the LLCC Board of Directors:

Motion to adjourn:

A motion to adjourn was made by Esther Springer-Johannesen, seconded by Kelly Evans, and passed with no nays as follows: To adjourn the meeting at 10:05pm

These minutes have not been approved by the Water Committee.

They have been respectfully submitted by Pat Paradise.

MOTIONS FOR BOARD:

Approval of Minutes:

A motion was made by Esther Springer-Johannesen, seconded by Kelly Evans, and passed with no nays to approve the minutes of August 14th 2021 as written.

Approval of Financial Report:

A motion was made by Kelly Evans, seconded by Phyllis Antonsen, and passed with no nays to accept the financial report as presented.

Approval of 2021-2022 water system budget:

A motion was made by Kelly Evans, seconded by Pat Paradise, and passed with no nays and one

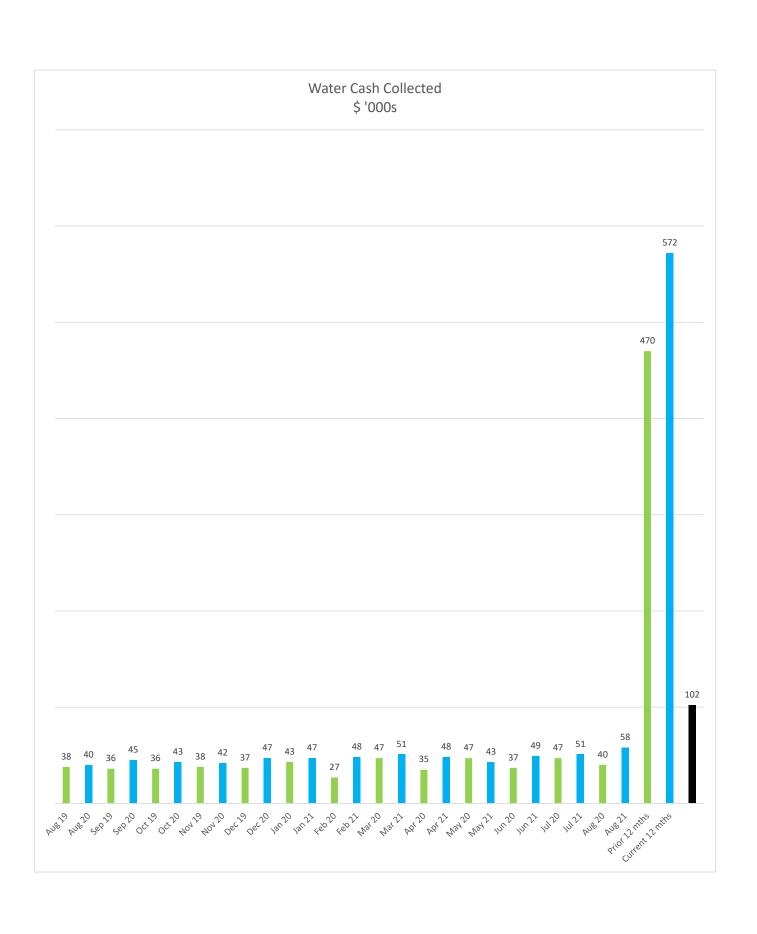
abstention to approve the 2021/2022 water system operating and capital budget as a recommendation for approval to the LLCC Board (see attached budget worksheets) Voting was Don Bird – yes, Pat Paradise – yes, Esther Springer-Johannesen – yes, Kelly Evans – yes, Phyllis Antonsen – abstain, and Brandon Koch – absent (non vote). Motion passed with 4 yes, 1 abstention, 1 absent, and 0 no votes

A motion to approve water flow meter installation at all wells (except well 6):

A motion was made by Esther Springer-Johannesen, seconded by Kelly Evans, and passed with no nays to approve a not to exceed sum of \$37,000.00 for the purchase and installation of well site system flow meters at all well sites (excluding well 6)

Lake Limerick Water Systems BUDGET TO ACTUAL Month Ended August 31, 2021

Variance	Month Budget	Month Actual	Revenue	Year to Date Actual	Year to Date Budget	Variance	2021 Budget	% of Budget 91.7%
6,365	39,415	45,780	Gross Revenue Water	416,680	404,315	12,365	447,600	93.1%
1,500	0	1,500	Meter Insatallation	15,000	0	15,000	0.00	33.170
61	10,875	10,936	Reserves	120,219	119,625	594	130,500	92.1%
			110001100					02.170
7,926	50,290	58,216	Total Revenue	551,898	523,940	27,958	578,100	95.5%
			Operating Expenses					
28	650	678	Fuel/Gas Expense	9,119	6,860	2,259	7,500.00	121.6%
(340)	340	0	Auto Repair & Maintenance	87	3,660	(3,573)	4,000.00	2.2%
(17)	90	73	Bank Service Charges_	812	830	(18)	900	90.3%
(340)	420	80	Computer and Internet Expenses	1,873	4,580	(2,707)	5,000	37.5%
(90)	90	0	Dues & Subscriptions	2,153	910	1,243	1,000	215.3%
99	170	269	401k	1,615	1,830	(215)	2,000	80.7%
0	0	0	New Hire Expense	0	800	(800)	800	0.0%
0	0	0	Education & Training	1,154	3,000	(1,846)	3,000	38.5%
(1,013)	13,100	12,087	Salaries & Wages	140,936	143,900	(2,965)	157,000	89.8%
(144)	1,310	1,166	Payroll Expenses	13,401	14,390	(989)	15,700	85.4%
(216)	220	4	Payroll Tax Expense	37	2,420	(2,383)	2,650	1.4%
(1,000)	1,000	0	Tree Felling / Trimming		10,000	(10,000)	12,000	0.0%
(120)	120	0	Employee Expense other	-	1,280	(1,280)	1,400	0.0%
(1,250)	1,250	0	Legal Expenses	3,937	13,750	(9,813)	15,000	26.3%
(1,170)	1,170	0	Equipment Rental		12,830	(12,830)	14,000	0.0%
(1,098)	1,810	712	General Liability Expense	9,030	19,290	(10,260)	21,100	42.8%
(32)	1,170	1,138	Health Insurance	10,019	12,830	(2,811)	14,000	71.6%
0	0	0	Interest Expense	1,417	1,400	17	1,400	101.2%
(145)	250	106	License & Permits	1,852	2,750	(898)	3,000	61.7%
89	30	119	Meals and Entertainment	230	270	(40)	300	76.8%
158	510	668	Merchant Account Charges	6,641	5,260	1,381	5,800	114.5%
(10)	10	0	NSF Check Fees Returned Items		90	(90)	100	0.0%
103	50	153	Office Supplies	1,033	450	583	500	206.6%
1,940	60	2,000	Office Expense	4,552	640	3,912	700	650.3%
1,055	0	1,055	Postage and Delivery	5,092	4,400	692	5,500	92.6%
(1,231)	2,500	1,270	Professional Fees	77,623	27,500	50,123	30,000	258.7%
51,996	2,850	54,846	Repairs and Maintenance	90,439	30,850	59,589	33,700	268.4%
(220)	220	0	Small Tools and Equipment	2,460	2,420	40	2,650	92.8%
224	780	1,004	Supplies	5,917	8,520	(2,603)	9,300	63.6%
362	1,940	2,302	Taxes - Public Utility	21,476	19,870	1,606	22,000	97.6%
(76)	210	134	Telephone Expense	3,091	2,290	801	2,500	123.6%
(250)	250	0	Travel Expense	438	2,750	(2,312)	3,000	14.6%
(90)	90	0	Uniforms	608	910	(302)	1,000	60.8%
(201)	2,420	2,219	Utilities	21,672	24,340	(2,668)	27,000	80.3%
88	340	428	Water Testing	3,498	3,660	(162)	4,000	87.4%
47,088	35,420	82,508	Total Operating Expenses	442,211	391,530	50,681	429,500	103.0%
(39,163)	14,870	(24,293)	Operating Income (Loss)	109,688	132,410	(22,722)	148,600	73.8%
3,360	_	3,360	Interest Income	8,752	-	8,752	-	
(35,802)	14,870	(20,932)	Net Income (Loss)	118,440	132,410	(13,970)	148,600	79.7%
		(10,936)	Main Line and Well Capacity Reserves	(120,219)	(119,625)		(130,500)	
	-	(31,868)	Line and From Supulity Model Vos	(1,779)	12,785	_	18,100	
		(3.,300)	Well #6 Loan Repayment	(18, 123)	(18,100)		(18,100)	
			= ===	(19,902)	(5,315)	-	-	
						_		



EDWARD JONES INVESTMENTS

31-Aug-21

				<u>Purchase</u>			Maturity	Λ	<u>laturity</u>	Int	erest at	<u>FDIC</u>							
Acct No.	<u>Type</u>		<u>Value</u>	<u>date</u>		Rate	<u>Date</u>		<u>Value</u>	M	<u>laturity</u>	Insured	Aug	<u>Sep</u>		<u>Oct</u>	Nov	Dec	2022
WATER																			
841-11177-1-9	Cert of Deposit	\$	10,145.67	5/10/2021	Ally Bk Sandy Utah	3.00%	8/30/2021	\$	10,146	\$	93.40	yes	\$ 10,146						
	Cert of Deposit	\$	10,089.53	7/9/2021	Goldman Sachs	1.80%	9/7/2021	\$	10,090	\$	29.85	yes		\$ 10,090					
	Cert of Deposit	\$	40,469.21	5/4/2021	Goldman Sachs	2.45%	9/9/2021	\$	40,469	\$	347.70	yes		\$ 40,469					
	Cert of Deposit	\$	18,010.71	6/24/2021	Westfield BK Mass	0.10%	9/24/2021	\$	18,011	\$	4.54	yes		\$ 18,011					
	Cert of Deposit	\$	75,613.70	6/28/2021	Goldman Sachs	1.70%	10/4/2021	\$	75,614	\$	345.13	yes			\$	75,614			
	Cert of Deposit	\$	25,216.05	6/28/2021	Ally Bk Sandy Utah	1.80%	10/4/2021	\$	25,216	\$	121.87	yes			\$	25,216			
	Cert of Deposit	\$	7,063.59	8/19/2021	Morgan Stanley Bk N A Salt	1.85%	10/4/2021	\$	7,064	\$	16.47	yes			\$	7,064			
	Cert of Deposit	\$	20,172.88	6/3/2021	Ally Bk Sandy Utah	1.80%	10/12/2021	\$	20,173	\$	130.32	yes			\$	20,173			
	Cert of Deposit	\$	15,083.53	6/10/2021	Morgan Stanley	1.20%	10/18/2021	\$	15,084	\$	64.47	yes			\$	15,084			
	Cert of Deposit	\$	7,999.33	8/6/2021	Morgan Stanley	0.05%	10/21/2021	\$	8,000	\$	0.83	yes			\$	8,000			
	Cert of Deposit	\$	20,333.31	4/12/2021	Morgan Stanley	1.80%	10/25/2021	\$	20,333	\$	196.54	yes			\$	20,333			
	Cert of Deposit	\$	40,657.64	3/12/2021	Discover Bank CD	1.75%	10/26/2021	\$	40,658	\$	444.45	yes			\$	40,658			
	Cert of Deposit	\$	20,495.69	4/1/2021	sallie Mae Bk	2.65%	10/29/2021	\$	20,496	\$	313.98	yes			\$	20,496			
	Cert of Deposit	\$	3,025.92	8/19/2021	Morgan Stanley Bk N A Salt	1.80%	11/8/2021	\$	3,026	\$	12.09	yes			\$	3,026			
	Cert of Deposit	\$	29,990.05	7/8/2021	Goldman Sachs	0.05%	11/19/2021	\$	29,990	\$	5.51	yes					\$ 29,990		
	Cert of Deposit	\$	24,762.04	3/1/2021	Ally Bk Sandy Utah	3.25%	11/23/2021	\$	24,762	\$	588.69	yes					\$ 24,762		
	Cert of Deposit	\$	10,316.74	4/20/2021	Goldman Sachs	3.30%	11/29/2021	\$	10,317	\$	208.00	yes					\$ 10,317		
	Cert of Deposit	\$	10,104.09	5/11/2021	Wells fargo	1.75%	12/30/2021	\$	10,104	\$	112.88	yes						\$ 10,104	
	Cert of Deposit	\$	10,297.41	5/14/2021	Cii bank Sioux Falls	3.10%	1/10/2022	\$	10,297	\$	210.77	yes							\$ 10,297
	Cert of Deposit	\$	25,258.47	8/18/2021	Wells Fargo Bank	2.25%	1/20/2022	\$	25,258	\$	241.34	yes							\$ 25,258
	Money Market	\$	62,146.77		Edward Jones	0.01%						Yes							
		\$ -	487,252.33																
WATER																			
841-20044-1-1	Cert of Deposit	\$	14,125.71	6/24/2021	Goldman Sachs	1.85%	8/30/2021	\$	14,126	\$	47.97	Yes	\$ 14,126						
	Cert of Deposit	\$	15,224.25	8/6/2021	Ally Bk Sandy Utah	3.00%	9/13/2021	\$	15,224	\$	47.55	Yes		\$ 15,224					
	Cert of Deposit	\$	10,146.89	6/10/2021	Citi bank Sioux Falls	3.00%	9/21/2021	\$	10,147	\$	85.90	Yes		\$ 10,147					
	Cert of Deposit	\$	8,046.71	5/6/2021	Bmw Bk NA Salt Lake	1.30%	9/30/2021	\$	8,047	\$	42.13	Yes		\$ 8,047					
	Cert of Deposit	\$	25,127.44	4/1/2021	Pinnacle Bank Nashville	1.15%	10/21/2021	\$	25,127	\$	160.71	Yes			\$	25,127			
	Cert of Deposit	\$	30,000.00	3/10/2021	Third Fed Svgs & Loan	3.15%	10/22/2021	\$	30,000	\$	585.12	Yes			\$	30,000			
	Cert of Deposit	\$	10,146.31	7/26/2021	Goldman Sachs	3.00%	11/23/2021	\$	10,146	\$	100.07	Yes					\$ 10,146		
	Cert of Deposit	\$	29,432.94	8/16/2021	Citi bank Sioux Falls	3.10%	1/10/2022	\$	29,433	\$	367.47	Yes							\$ 29,433
	Cert of Deposit	\$	15,233.79	8/12/2021	Wells Fargo Bk Sioux Falls	2.85%	2/14/2022	\$	15,234	\$	221.24	Yes							\$ 15,234
	Cert of Deposit	\$	14,981.01	4/28/2021	Newburyport Five Cent Svgs	0.05%	3/18/2022	\$	14,981	\$	6.65	Yes							\$ 14,981
	Cert of Deposit	\$	28,486.34	8/12/2021	Wells Fargo Bk Sioux Falls	2.75%	3/28/2022	\$	28,486	\$	489.34	Yes							\$ 28,486
	Cash	\$	98,526.35		-	0.01%						Yes							
		\$	299,477.74										\$ 24,271	\$ 101,987	\$ 2	290,790	\$ 75,215	\$ 10,104	\$ 123,690

Water Budget Assumptions

Fiscal Year Oct 1, 2021 – September 30, 2022

As a result of discovering our Water System needs significant upgrades to satisfy required fire flow requirements, we are having to increase revenue. With the increased revenue the Water System will be initiating a number of projects:

- Perform a thorough evaluation of our actual well capacities and flow capabilities.
- Install further instrumentation to continuously measure the actual flow into the water system to supply demand.
- Upgrade the water billing system to provide better information to the members and make the information available online.
- Make upgrades and improvements to the Water System as a result of the recent RH2 engineering reports.
- Engage engineers to develop specific projects to improve the fire flow capabilities.
- Improve security and monitoring capability at each of the well sites.

The increased revenue is necessary to cover the increased operational costs, asset replacement and system improvements required for our nearly 60-year-old water system as it approaches its useful service life.

The fees for this year are based on covering our current operating expenses. We have not included additional monies to go into reserve accounts, other than the current \$8.00 per lot per month that has been ongoing since 2012.

Future rate increases can be anticipated as the system ages, demands for water usage increase, and maintenance costs rise.

- 1) Watered meter rates increase as follows:
 - a. \$50.00 per lot for 4000 gallons
 - b. 4001 gallons 8,000 gallons \$3.50 per 1000 gallons
 - c. 8,001 10,000 gallons \$4.50 per 1000 gallons
 - d. 10,001 and over \$5.50 per 1000 gallons
- 2) Non metered lots increase from \$18.00 per month to \$25.00 per month
- 3) Locked Metered lots increase from \$18.00 per month to \$25.00 per month
- 4) ½ Lots increase from \$9.00 per month to \$12.50 per month
- 5) All water revenue rates include \$8.00 per month to reserves for full lots and \$4.00 per month to half lots
- 6) Anticipate revenue from future excess usage charges to diminish as people fix leaks and conserve water due to increased excess water-usage rates.
- 7) Interest income from current reserves/savings estimated to be about \$2,400 due to management of CD investments.
- 8) Current interest expense rate on Well #6 loan is 1.5%
- 9) Utility tax current rate of 5% based on water usage.
- 10) Staffing continues with 3 full time staff; 2 operational and 1 office.
- 11) Navy Railroad water line move not anticipated to occur in the upcoming fiscal year. However, there may be a minor amount of engineering and legal expenses during the year. As this is pending legal resolution, a minor cost is shown in the list of capital budget "Pending possible capital projects".

WATER	R	Oct		Doo			ating Budget 2	_				Aug		TOTAL	Current	YTD thru
	47100 · Water Metered	-35706	-35737	-38583	Jan -42712	-28635	Mar -44763		May -38965	Jun -35522	-43187	-41267	Sep -45327	-467986	Budget	8/31/2021
2020-202 2021-202 2019-202		-46934 -70000 946	-49808 -70150 706	-42054 -59250 584	-47046 -66200 685	-48138 -67800 404	-45326 -63720 254		-50771 -71500 455	-52520 -74000 469	-60738 -85555 519	-58216 -82000 514	-53000 -74660 495	-604899 -855735 6066	-578100	-551899.00
2020-202		840 950	750 850	608 700	670 700	641 700	1002 1100	978 1100	766	1202 1300	984 1000	678 1300	1200	10319	7500	9119.00
	60205 · Auto Repair & Maintenance	0	106	0	0	0	0	74	29	0	0 87	0	497	706 587	4000	87.00
	60400 · Bank Service Charges_	300 70	350 93	300 65	350 72	300 76	350 49	300 82	78	64	350 73	350 83	58	4000 863		
2021-202	60400 · Bank Service Charges_ 60400 · Bank Service Charges_ 61700 · Computer and Internet Expenses	74 80 112	67 70 2509	62 60 0	117 110 43	79 70 0	59 60 927	78 80 0	70		69 70 79	73 80 79	80	891 900 4405	900	811.00
2020-202	2 61700 · Computer and Internet Expenses 61700 · Computer and Internet Expenses	253 800	79 800	188 800	79 800	79 1100	79 1100	79 1100	362	80	515 1100	80 1100	100	1973 12000	5000	1873.00
2019-202 2020-202	62500 · Dues & Subscriptions	27 162	27 0	27 1275	1806 548	27 0	0 108	0	0	0 59	0	0	0 30	1914 2182	1000	2152.00
	2 62601 - 401K	200 61	81	1400 81	600 122	279	200 204	82	82	82	200 82	200 82	125	3000 1363		
2020-202 2021-202 2019-202		84 280 0	84 290 0	84 300 0	84 280 0	84 270 814	126 310 0	84 300 0	280	269 300 0	269 300 0	269 290 0	300	1883 3500 904		1614.00
	62602 · New Hire Expense	0	0	0	0	0 800	0	0	0	0	0	0	0	0	800	0.00
2020-202	62603 · Education & Training 62603 · Education & Training	0 224	42 0	0 88	160 0	0 77	0	0	166	0	600	200 0	100	1255	3000	1155.00
	2 62603 · Education & Training 2 63600 · Salaries & Wages 3 63600 · Salaries & Wages	250 8348 8949	250 9660 9570	250 5229 16482	250 5847 14347	250 12606 12087	250 2720 18202	250 2040		250 8874 12401	250 8874 12586	250 8874 12087	250 19172 13578	3000 101118 154513	457000	140935.00
2021-202		13950 736	13310 0	14590	13310 578	12680 1217	14590 254		13310	13950 829	13950 823	13310 824	13950 1779	164850 9090	157000	140935.00
	66000 · Payroll Expenses	830 1630	892 1560	1481 1700	1417 1560	1162 1490	1703 1700	1161 1630	1177	1197 1630	1215 1640	1166 1560		14961 19300	15700	13401
2020-202	66100 · Payroll Tax Expense 66100 · Payroll Tax Expense	107 3	79 3	33 1	2	4 3	1 6		3 4		3 4	3	6 255	245 294	2650	39.00
	66100 · Payroll Tax Expense 62600 · Employee Expense - Other 62600 · Employee Expense - Other	270 0 0	260 130 0	280 87 0	260 0	250 0 0	280 0 0		0	0	270 0 438	260 0	0	3200 217 438	1400	438.00
2021-202		100 4635	100 1833	100 0	100	100 3470	100 152		100	100	100	100	100	1200 10243	1400	430.00
2020-202 2021-202	62905 · Equipment Rental	0 650	0 650	0 650	650	0 650	0 650		0		<i>0</i> 650	650	1500	1500 7800	14000	0.00
2020-202	63310 · General Liability Expense 63310 · General Liability Expense	589 1604	589 1604	1021 878	1604 605	1604 605	1604 605	1604 605	605	1604 605	1604 605	1604 712		16635 10637	21100	9033.00
2021-202 2019-202 2020-202	63320 · Health Insurance	1790 0 579	1790 0 579	980 0 579	680 0 579	680 0 569	680 0 569	680 0 2012	0	680 0 1138	680 0 1138	1790 0 1138	579	12900 579 11156	14000	10018.00
2021-202		1150 1631	1150 1901	1150 0	1150 0	1300 0	1300 0	1300	1300	1300	1138 1300 0	1138 1300 0	1300	15000 15000 3532	14000	10010.00
2020-202 2021-202	63400 · Interest Expense 63400 · Interest Expense	1359 1100	0	0	0	58 60	0	0	0	0	0	0	0	1417 1160	1400	1417.00
2020-202	63800 - Legal	0	0		93	1147	31	0			0	0		5325	15000	3937.00
2019-202	63800 - Legal 63805 - License & Permits 63805 - License & Permits	750 0	750 0 119	750 0 0	750 1560 1522	750 0 0	750 0 0	0	50	0	750 705 106	750 0 106	106	9000 2420 1959	3000	1853.00
2021-202	63805 · License & Permits 64300 · Meals and Entertainment	200 69	300 64	200	300	200	300	200	300	200	300 16	200	300	3000	3000	1000.00
2020-202 2021-202	64300 · Meals and Entertainment 64300 · Meals and Entertainment	0 60	0 60	0 60	0 60	0 60	0 60	60	60	60	7 70	119 70	120	326 800	300	231.00
2020-202	64400 · Merchant Account Charges	391 523 540	502 605	473 584 600	519 540 550	423 593 600	477 700 700	443 617 650	573	456 658 690	497 580	499 668	650	5781 7291 7500	5800	6641
2019-202	64400 · Merchant Account Charges 64700 · NSF Check Fees Returned Items 64700 · NSF Check Fees Returned Items	30	630 0	0	0	0	0	0	0	0	600 0	670 0	0			0.00
2021-202	64700 · NSF Check Fees Returned Items 64900 · Office Supplies	0 82	20	0	20	0	20	0	20 0	38	0 58	0 61	20 180	100 427		
2021-202	64900 · Office Supplies	178 200	137 150	138 140	50	11 20	62 60		170	94 100	49 70	153 70	70	1084 1100	500	1034.00
2020-202	64901 · Office Expense 64901 · Office Expense 64901 · Office Expense	0 0	59 60	226	61 56 60	61 56 60	59 60	59	170	92	0 1774 1800	1875 2000 50	50	1997 4601 2700	700	4551.00
2019-202	66500 · Postage and Delivery 66500 · Postage and Delivery	0 1009	1009 1009	0	0	1009	1109 1009	0	146 1009	0		0 1055	0 1009	4307 6100	5500	5091.00
2019-202	66500 · Postage and Delivery 66700 · Professional Fees	1040 4830	1 040 4093	0 2458	2497	0 3567	1040 9391		26413	3431	1551	2703	1939	5200 72266		
2021-202	66700 · Professional Fees 66700 · Professional Fees 66900 · *Reconciliation Discrepancies	2972 12000 0	4724 12000 44	1486 12000 0	1302 12000 0	1193 12000 0	22657 12000 79		14888 12500 0	9974 12000	1457 12500 0	1270 12000 0	12500	77623 145500 123	30000	77623.00
2020-202	66900 · *Reconciliation Discrepancies 66900 · *Reconciliation Discrepancies	0	0	0	0	0	0	0	0	0	0	0	0	0		0.00
2019-202 2020-202	67200 · Repairs and Maintenance 67200 · Repairs and Maintenance	2312 1983	17420 1399	4030 1070	678 136	5956 3276	5398 10608	0	1631	0		44 54846	1906	38770 92345	33700	90439.00
2019-202	67200 · Repairs and Maintenance 67400 · Service Contracts	4800 0	4800	4800 0	4800	4800 849	4900 0		0		4900	4800	0	58000 849		0.00
2021-202	67400 · Service Contracts 67400 · Service Contracts 67800 · Small Tools and Equipment	0 556	0 0 583		0 0 36	0 0 61	0	0	0	0	0 0 96	0 0 309	0	0 0 2606		0.00
2020-202	2 67800 · Small Tools and Equipment	478 250	385 250	143 250	102 250	792 300	58 250		26		259 250	300	149	2609 3200	2650	2460.00
2020-202	67805 · Supplies_ 67805 · Supplies_	2316	1603 -109	1656 251	1577 21	164 33	113	1267	205	364	248 453	134 1004	400	7250 6318	9300	5918
2019-202	67805 - Supplies_ 68002 - Taxes - Property 68002 - Taxes - Property	550 0	-185 0	0 0	600 0	0 0	600 0	0	0	0		650 0	60	7500 425 0	0	0.00
2021-202	68002 · Taxes - Property 68010 · Taxes - Public Utility	1372	0 1362		0 1298	0 1265	0 1828		0		0 1587	0 1620	0	17487		0.00
2020-202 2021-202	68010 · Taxes - Public Utility 68010 · Taxes - Public Utility	1893 2570	1958 2625	1768 2400	1744 2360	1723 2340	1733 2350	1828 2480	1933 2620	2090 2830	2505 3400	2302 3120	3750	23257 32845	22000	21477.00 3289.50
2020-202	68100 · Telephone Expense	309 209	1717 200	222 253	202 392	202 269	241 477	183 233	288	167 277	168 359	168 134	300	3993 3391	2500	3091.00
2019-202	68100 · Telephone Expense 68400 · Travel Expense 68400 · Travel Expense	300 0	300 0		300 7 0	300 0 0	300 0		0	0		300 0	74	3600 81 438	3000	438.00
2021-202	68400 · Travel Expense 67205 - Tree Felling / trimming	200	200	200	200	200	200	200	200		200	250	250	2500		
2020-202 2021-202	67205 - Tree Felling / trimming 67205 - Tree Felling / trimming	0 400	400	400	400	0 400	400	400	400	400	500	400	500	1000 5000	12000	0.00
2020-202	68500 · Uniforms	0	533 50	0	0 15	0	0 0 50	0	60	0	0	0	197	805		608.00
2019-202	68500 · Uniforms 68600 · Utilities v 68600 · Utilities v	2050 2071	2185 1533	2380 1836	2475 1810	100 2023 2130	1819 1910	100 1968 1921	1982	2016	2410 2325	2688 2219	2600	26596 25252	27000	21671.00
2021-202 2019-202	68600 · Utilities v 69805 · Water Testing	2200 50	2200 405	2200 210	2200 50	2200 340	2200 52	2200 52	2200 52	2200 190	2200 214	2200 46	2200 728	26400 2389		
2020-202 2021-202	69805 · Water Testing 69805 · Water Testing	115 400	46 400	46 400	46 500	46 400	161 400	46 400	871 450	871 400	822 400	428 400	450	4082 5000	4000	3498.00
2020-202	70200 · Interest Income_ 70200 · Interest Income_ 70200 · Interest Income_	-220 -1295 -200	-111 -113 -200	-592 -724 -200	-938 -656 - 200	-1084 -1013 -200	-1708 -33 -200	-228 -731 -200	-392	-678 -217 -200	-2322 -217 -200	-286 -3360 -200		-8738 -8901 -2400	0	-8751.00
2021-202	Well payment	18123	-200	-200	-200	-200	-200	-200	-200	-200	-200	-200	-200	18100	18100	18123
2020	2019 Total 2020 Total	0	0	0	0	0	0	0	0	0	0	0	0	0	·	
2021		0	0	0	0	0	0	0	0	0	0	0	0	- 855735	0	
	202 Total Estimated Operating Expense 2021-2 Reserves (8.00 per lot per month) Total Expenses		10944	10944	10944	10944	10944	10944	10944	10944	10944	10944	10946	600055 131330 731385		
	Revenue minus expenses													124350		
	Less Water Capital projects funded by			_		_		_					_	124350	_	
9/16/2021	Net			<u>l</u>	İ	<u>I</u>	İ		İ	Ì			<u>I</u>	0		ion 14



Lake Limerick Water

Manager's Report September 13th, 2021 (Referencing for August 2021)

September 13th, 2021

Lake Limerick Water System: Water Committee Meeting regarding July 2021.

The condition of the water system is generally good, with reliable water availability to the customers.

All Well sites are up and running appropriately. .

SCADA is regularly monitored and operated everyday.

Well Conditions:

- **Well #1** is operating "normally." Positive Coliform (No e-coli) on 9/7/21
- **♣** *Well* #2 Offline
- **Wells** #3A/3B are operating "normally."
- **₩ell #4** is operating "normally."
- **₩ell #5** is operating "normally."
- **Well #6** is currently working but reservoir values are not showing accurately and requires a lot of management. ■

Water Usage:

8,274,700 gallons were pumped.

8,141,841 gallons were metered/accounted for.

123,687 gallons net loss

1.5% Loss

Customer Concerns:

LLWS had 12 regular locates.

Water Sampling:

LLWS performed regularly scheduled water sampling for the month of August and all were satisfactory. But on September 7th, 2021 we had confirmed Coliform positive samples in the vicinity and including Well #1. No ecoli present.

Other items:

I am told to expect the estimate on the well evaluation project toward the end of this week (Week of 9/13). They are extremely busy and have had difficulty getting it to us.

2 new meter installs were requested and will be completed in the next two weeks.

						PORT							
v		WATER V										l	
A. Total Volume Produced	Jan21	Feb21	Mar21	Apr21	May-21	June-21	July-21	Aug21	Sept21	Oct21	Nov21	Dec21	Totals
tal Volume Produced Well #1	539,700	21,300	602,200	1,100,000	718,900	992,500	792,700	353,000					5,120,300
ital Volume Produced Well #2	0	0	0	0	0	0	0	0	0	0	C	0	0
otal Volume Produced Well #3a	373,000		339,300	204,400	1,162,100	1,447,900	1,778,000						7,597,000
otal Volume Produced Well #3b	479,500	939,200	316,800				2,352,100						9,181,100
otal Volume Produced Well #4 otal Volume Produced Well #5	1,438,600 796,000	1,016,100 784,500	688,800	95,300		1,080,900	1,952,200						8,845,900 8,496,600
otal Volume Produced Well #5	1,436,700	200,200	983,900	1,330,400		1,395,400	1,244,000					1	9,548,100
B. Total Volume Purchased	n/a		n/a			n/a	n/a	n/a	n/a	n/a	n/a	n/a	9,548,100 n/a
1. Total Water Produced All Sources:	5,063,500						9,597,600		0				
1. Total Water Produced All Sources:	5,063,500	3,677,800			5,828,000 E CONSU		9,597,600	8,274,700	U	U) 0	48,789,000
A. Water Volume Metered (Billed	3,431,236	2 270 450			5,518,378		9,253,478	0 1/1 0/1					
d Unbilled) C. Estimated Authorized Uses (may	3,431,230		4,104,502	4,727,034	3,310,376	0,010,722	9,233,476	0,141,041					45,244,309
billed or Unbilled)		24,200											24,200
ility Flushing and Tank Cleaning	2,000	3,000											5,000
refighting and Training							11,000	6,000					17,000
ell Level Difference				16,666	0	16,788							33,454
ther: Well flush		10,000		10,000									20,000
istribution storage - Allowed	1,130,852							3,172					1,130,852
2. Total Authorized Consumption	4,564,088	3,407,658	4,184,562	4,754,300	5,518,378	6,633,510	9,264,478	8,151,013	0	0	C	0	46,477,987
,		•	•	•						•	•	•	
Total Volume DSL	499,412	270,142	131,038	443,900	309,622	200,090	333,122	123,687	0	0	C	0	2,311,013
B 1801				2 = 2/			2 =0/	. ==:					1
Percent DSL	9.9%	7.3%	3.0%	8.5%	5.3%	2.9%	3.5%	1.5%					j
Year to Date Total DSL:	4.7%			Compli	ance with	leakage	standard	10	.6%				
		•		Next ve	ars 3 vear	average	based on	11	.9%				
	Right (acrf	t/yr)	1							_			
Water Rights Data	AFY (Qa)	% of total	To	otal	Acre-fe	et used	%Water ri	ght used	WR alloca	ated (AFY)	WR allo	cated (%)	MIFR (Qi) GPM
5566-A (G2-08049) AHA-974 S05 Well #1	117	16.7%		5,120,300		15.7	13.			15.7		2.2%	100
5587-A AHA-978 S02 Well #2	166	0.0%		0		0.0	0.0	1%		55.4		7.9%	200
5888-A (G2-08834) AHA-976 S03 Well #3A	84	12.0%		7,597,000		23.3	27.			23.3		3.3%	100
APP G2-29483 AHA-975 S06 Well #3B	254	36.3%		9,181,100		28.2	11.					0.0%	210
7012-A (G2-09889) AHA-973 S04 Well #4	254 79	11.3%		8,845,900		27.1	34.	4%		27.1		3.9%	100
7012-A (G2-09889) AHA-973 S04 Well #4 G2-27215 AHA-977 S07 Well #5	254 79 152	11.3% 15.0%		8,845,900 8,496,600		27.1 26.1	34. 17.	4% 2%		27.1		3.9% 0.0%	100 190
7012-A (G2-09889) AHA-973 S04 Well #4 G2-27215 AHA-977 S07 Well #5' G2-27443 S08 Well #6'	254 79 152 160	11.3% 15.0% 15.8%		8,845,900 8,496,600 9,548,100		27.1 26.1 29.3	34. 17. 18.	4% 2% 3%				3.9% 0.0% 0.0%	100 190 200
7012-A (G2-09889) AHA-973 S04 Well #4 G2-27215 AHA-977 S07 Well #5	254 79 152 160	11.3% 15.0% 15.8%		8,845,900 8,496,600		27.1 26.1	34. 17.	4% 2% 3%		27.1		3.9% 0.0%	100 190
7012-A (G2-09889) AHA-973 S04 Well #4 G2-27215 AHA-977 S07 Well #5' G2-27443 S08 Well #6'	254 79 152 160	11.3% 15.0% 15.8%		8,845,900 8,496,600 9,548,100		27.1 26.1 29.3	34. 17. 18.	4% 2% 3%				3.9% 0.0% 0.0%	100 190 200
7012-A (G2-09889) AHA-973 S04 Well #4 G2-27215 AHA-977 S07 Well #5' G2-27443 S08 Well #6' Total AFY without supplementals	254 79 152 160 700	11.3% 15.0% 15.8% 107.1%		8,845,900 8,496,600 9,548,100		27.1 26.1 29.3	34. 17. 18.	4% 2% 3%				3.9% 0.0% 0.0%	100 190 200 710
7012-A (G2-09889) AHA-973 S04 Well #4 G2-27215 AHA-977 S07 Well #5' G2-27443 S08 Well #6' Total AFY without supplementals	254 79 152 160 700	11.3% 15.0% 15.8% 107.1%		8,845,900 8,496,600 9,548,100 48,789,000 Usage ir		27.1 26.1 29.3	34. 17.: 18.: 21 .	4% 2% 3%	Sept21		Nov21	3.9% 0.0% 0.0% 17.4%	100 190 200 710
7012-A (G2-09889) AHA-973 S04 Well #A G2-27215 AHA-977 S07 Well #5' G2-27443 S08 Well #6' Total AFY without supplementals	254 79 152 160 700 1,012	11.3% 15.0% 15.8% 107.1% Ele	ectrical l	8,845,900 8,496,600 9,548,100 48,789,000 Jsage ir	Nay-21	27.1 26.1 29.3 149.7	34. 17. 18. 21. Jul-21	4% 2% 3% 4% Aug21	Sept21	121.6	Nov21	3.9% 0.0% 0.0% 17.4%	100 190 200 710 1100
7012-A (G2-09889) AHA-973 S04 Well #4 G2-27215 AHA-977 S07 Well #5' G2-27443 S08 Well #6' Total AFY without supplementals	254 79 152 160 700 1,012 Jan21	11.3% 15.0% 15.8% 107.1% Ele Feb21	Mar21	8,845,900 8,496,600 9,548,100 48,789,000 Jsage ir Apr21	May-21	27.1 26.1 29.3 149.7	34. 17. 18. 21. Jul-21	4% 2% 3% 4%	Sept21	121.6	Nov21	3.9% 0.0% 0.0% 17.4%	100 190 200 710 1100 Total
7012-A (G2-09889) AHA-973 SO4 Well #4 G2-27215 AHA-977 SO7 Well #5' G2-27443 S08 Well #6' Total AFY without supplementals Total*	2545 799 152 160 700 1,012 Jan21	11.3% 15.0% 15.8% 107.1% Ele	ectrical l	8,845,900 8,496,600 9,548,100 48,789,000 Jsage ir	Nay-21	27.1 26.1 29.3 149.7 Jun-21	34. 17. 18. 21. Jul-21	4% 2% 3% 4% Aug21	Sept21	121.6	Nov21	3.9% 0.0% 0.0% 17.4%	100 190 200 710 1100
7012-A (G2-09889) AIA-973 SO4 Well #4 G2-27215 AIA-977 SO7 Well #5 G2-27443 S08 Well #6' Total AFY without supplementals Total*	254 79 152 160 700 1,012 Jan21	11.3% 15.0% 15.8% 107.1% Ele Feb21	Mar21	8,845,900 8,496,600 9,548,100 48,789,000 Jsage ir Apr21 2,062 320	May-21	27.1 26.1 29.3 149.7 Jun-21	34. 17.: 18.: 21.: Jul-21 1,292 202	4% 2% 33% 4% Aug21 578 573	Sept21	121.6	Nov21	3.9% 0.0% 0.0% 17.4%	100 190 200 710 1100 Total
7012-A (G2-09889) AHA-973 SO4 Well #4 G2-2715 AHA-977 SO7 Well #5' G2-27443 S08 Well #6' Total AFY without supplementals Total* Well #1 Well #1	2545 79 152 160 700 1,012 Jan21	11.3% 15.0% 15.8% 107.1% Ele Feb21 942 350 4,562	Mar21 1,814 300 2,326	8,845,900 8,496,600 9,548,100 48,789,000 Jsage ir Apr21 2,062 320 2,227	May-21 1,332 26 6,562	27.1 26.1 29.3 149.7 Jun-21 1,801 52 7,900 2,463 13	34. 17. 18. 21. Jul-21 1,292 202 9,665	4% 2% 33% 4% Aug21 578 573 7,140	Sept21	121.6	Nov21	3.9% 0.0% 0.0% 17.4%	100 190 200 710 1100 Total 11,755 1,973 43,078
7012-A (G2-09889) AH-A-973 SO4 Well ## G2-2715 AH-A-977 SO7 Well ## G2-27443 S08 Well #6' Total AFY without supplementals Total* Well ## Well ## Well ## Well ## Well ## Well ## Well ## Well ## Well ## Well ##	2545 79 152 160 700 1,012 Jan21 1,934 1,50 2,696 3,402 3,179 6,544	11.3% 15.0% 15.8% 107.1% Ele Feb21 942 350 4,562 2,322 3,040 1,837	Mar21 1,814 300 2,326 1,523 5,088 3,780	8,845,900 8,496,600 9,548,100 48,789,000 Jsage ir Apr21 2,062 320 2,227 298 4,781 9,064	May-21 1,332 26 6,562 3,063 98 4,806	27.1 26.1 29.3 149.7 Jun-21 1,801 52 7,900 2,463 13 6,076	34. 17. 18. 21. Jul-21 1,292 202 9,665 4,309 2,006 6,324	4% 2% 33% 44% Aug21 578 573 7,140 2,733 4,859 4,134		121.6 Oct21		3.9% 0.0% 0.0% 17.4%	100 190 200 710 1100 Total 11,755 1,973 43,078 20,113 23,064 42,565
7012-A (G2-09889) AH-973 SO4 Well #4 G2-2715 AH-977 SO7 Well #5 G2-27443 S08 Well #6' Total AFY without supplementals Total* Well #1 Well #2 Well #2 Well #4 Well #4 Well #4	2545 79 152 160 700 1,012 Jan21 1,934 1,50 2,696 3,402 3,179 6,544	11.3% 15.0% 15.8% 107.1% Ele Feb21 942 350 4,562 2,322 3,040 1,837	Mar21 1,814 300 2,326 1,523 5.088	8,845,900 8,496,600 9,548,100 48,789,000 Jsage ir Apr21 2,062 320 2,227 298 4,781	May-21 1,332 26 6,562 3,063 98	27.1 26.1 29.3 149.7 Jun-21 1,801 52 7,900 2,463 13	34. 17. 18. 21. Jul-21 1,292 202 9,665 4,309 2,006	4% 2% 3% 4% Aug21 578 573 7,140 2,733 4,859	Sept21	121.6 Oct21		3.9% 0.0% 0.0% 17.4%	100 190 200 710 1100 Total 11,755 1,973 43,078 20,113 23,064
7012-A (G2-09889) AH-973 SO4 Well ## G2-27215 AH-977 SO7 Well ## G2-27443 S08 Well #6' Total AFY without supplementals Total* Well ## Well ## Well ## Well ## Well ## Well ## Well ## Well ## Well ##	2545 79 152 160 700 1,012 Jan21 1,934 1,50 2,696 3,402 3,179 6,544	11.3% 15.0% 15.8% 107.1% Ele Feb21 942 350 4,562 2,322 3,040 1,837	Mar21 1,814 300 2,326 1,523 5,088 3,780 14,831	8,845,900 8,496,600 9,548,100 48,789,000 Jsage ir Apr21 2,062 320 2,227 298 4,781 9,064	May-21 1,332 26 6,562 3,063 98 4,806 15,887	27.1 26.1 29.3 149.7 Jun-21 1,801 52 7,900 2,463 13 6,076	34. 17. 18. 21. Jul-21 1,292 202 9,665 4,309 2,006 6,324	4% 2% 33% 44% Aug21 578 573 7,140 2,733 4,859 4,134		121.6 Oct21		3.9% 0.0% 0.0% 17.4%	100 190 200 710 1100 Total 11,755 1,973 43,078 20,113 23,064 42,565
7012-A (G2-09889) AHA-973 SO4 Well #4 G2-27215 AHA-977 SO7 Well #5 G2-27443 SO8 Well #6 Total AFY without supplementals Total* Well #1 Well #2 Well #2 Well #4 Well #4 Well #4 Well #4 Well #4 Well #4 Well #4 Well #4	254 79 152 160 700 1,012 Jan21 1,934 150 2,696 3,402 3,179 6,544 17,905	11.3% 15.0% 15.8% 107.1% Ele Feb21 942 350 4,562 2,322 3,040 1,837 13.053	Mar21 1,814 300 2,326 1,523 5,088 3,780 14,831 Gallons	8,845,900 8,496,600 9,548,100 48,789,000 Jsage ir Apr21 2,062 320 2,227 298 4,781 9,064 18,752	May-21 1,332 26 6,562 3,063 98 4,806 15,887	27.1 26.1 29.3 149.7 Jun-21 1.801 52 7,900 2,463 13 6,076 18,305	34.17.7.18.3.21.1 Jul-21 1,292 202 2,9665 4,309 2,006 6,324 23,798	4% 22% 23% 43% 44% 578 573 7,140 2,733 4,859 4,134 20,017		121.6 Oct21		3.9% 0.0% 0.0% 17.4%	100 1900 200 710 1100 Total 11,755 1,973 43,078 20,113 23,064 42,565 142,548 Gal/KWH YTD
7012-A (G2-09889) AH-973 SO4 Well ## G2-27215 AH-977 SO7 Well ## Total AFY without supplementals Total Well #1 Well #2 Well #2 Well #2 Well #2 Well #2 Well #2 Well #2 Well #2 Well #2 Well #2 Well #2 Well #2	2545 79 152 160 700 1,012 Jan21 1,934 1,50 2,696 3,402 3,179 6,544	11.3% 15.0% 15.8% 107.1% Feb21 942 350 4.562 2.322 3.040 1.837 13.053	Mar21 1,814 300 2,326 1,523 5,088 3,780 14,831 Gallons	8.845.900 8.496.600 9.548.100 48.769.000 48.769.000 48.769.000 49.7-21 2.062 3.20 2.227 2.988 4.781 9.064 18.752 5 Per Kv	May-21 1,332 26 6,562 3,063 98 4,806 15,887	27.1 26.1 29.3 149.7 Jun-21 1.801 52 7.900 2.463 13 6.076 18.305	34. 17. 18. 21. Jul-21 1,292 202 9,665 4,309 2,006 6,324	4% 2% 33% 44% Aug21 578 573 7,140 2,733 4,859 4,134		121.6 Oct21		3.9% 0.0% 0.0% 17.4%	100 1930 200 710 1100 Total 11,755 1,973 43,078 20,113 23,064 42,565 142,548 Gal/KwH YTD
7012-A (G2-09889) AH-973 SO4 Well ## G2-2715 AH-977 SO7 Well ## G2-27443 S08 Well #6' Total AFY without supplementals Total* Well ## Well ## Well ## Well ## Well ## Well ## Well ## Well ## Well ## Well ## Well ## Well ##	254 79 152 160 700 1,012 Jan21 1,934 1500 2,696 3,402 3,179 6,544 17,905	11.3% 15.0% 15.8% 107.1% Ele Feb21 942 350 4.562 2.322 3.040 13.053	Mar21 1,814 300 2,326 1,523 5,088 3,780 14,831 Gallons	8.845.900 8.496.600 9.548.1000 48.789.000 Jsage ir Apr21 2.062 2.227 2.98 4.781 9.064 18.752 S Per Kv	May-21 1,332 26 6,562 3,063 98 4,806 15,887	27.1 26.1 29.3 149.7 Jun-21 1,801 52 7,900 2,463 18,305 18,305	34.4 17.7 18.8 21. Jul-21 1,292 202 202 2,006 4,309 2,006 6,324 23.798	49% 22% 33% 44% 578 573 7,140 2,733 4,859 4,134 20.017		121.6 Oct21		3.9% 0.0% 0.0% 17.4%	100 1900 200 710 1100 Total 11,755 1,973 43,078 20,113 23,084 42,565 142,548 Gal/KWH YTD 435 0
7012-A (G2-09889) AH-977 SO 4W ell ## G2-2715 AH-977 SOT Well #5' G2-27443 S08 Well #6' Total AFY without supplementals Total* Well ##	254 79 1525 160 700 1,012 Jan21 1,934 150 2,696 3,402 3,179 6,544 17,905	### 11.3% #### 15.0% ####################################	Mar21 1,814 300 2,326 1,523 5,088 3,780 14,831 Gallons 332 0 282	8.845.900 8.496.600 9,548.100 48.789,000 48.789,000 48.789,000 48.789,000 48.789,000 2.207 2.227 2.227 2.227 2.227 2.227 2.228 4.781 9.064 18.752 5.33 0 2.133	1,332 2,6,562 3,063 98 4,806 15,887 VH	27.1 26.1 29.3 149.7 Jun-21 1,801 52 7,900 2,463 13 6,076 18,305	34.4 17 18 21. Jul-21 1,292 202 2,9665 4,309 2,006 6,324 23.798	49% 22% 33% 44% 578 573 7,140 2,733 4,859 4,134 20.017		121.6 Oct21		3.9% 0.0% 0.0% 17.4%	100 1930 200 710 1100 Total 11,755 1,973 43,078 20,113 23,064 42,565 142,548 Gal/KwH YTD 435 0 356
7012-A (G2-09889) AIA-977 SO4 Well #4 G2-27215 AIA-977 SO7 Well #5 G2-27443 S08 Well #6 Total AFY without supplementals Total* Well #1 Well #2 Well #4 Well #2 Well #4	254 79 152 160 700 1,012 Jan21 1,934 1500 2,696 3,402 3,179 6,544 17,905	11.3% 15.0% 15.8% 107.1% Ele Feb21 942 350 4.562 2.322 3.040 13.053	Mar21 1,814 300 2,326 1,523 5,088 3,780 14,831 Gallons	8.845.900 8.496.600 9,548.100 48.789,000 Jsage ir Apr21 2,062 320 2,227 298 4,781 9,064 18.752 S Per Kv 533 0 213	May-21 1,332 26 6,562 3,063 98 4,806 15,887	27.1 26.1 29.3 149.7 Jun-21 1,801 52 7,900 2,463 18,305 18,305	34.4 17.7 18.8 21. Jul-21 1,292 202 202 2,006 4,309 2,006 6,324 23.798	49% 22% 33% 44% 578 573 7,140 2,733 4,859 4,134 20.017		121.6 Oct21		3.9% 0.0% 0.0% 17.4%	100 1900 200 710 1100 Total 11,755 1,973 43,078 20,113 23,084 42,565 142,548 Gal/KWH YTD 435 0
7012-A (G2-09889) AIA-977 SO4 Well #4 G2-27215 AIA-977 SO7 Well #5 G2-27443 S08 Well #6 Total AFY without supplementals Total* Well #1 Well #2 Well #4	254 79 152 160 700 1,012 Jan21 1,934 1500 2,636 3,402 3,179 6,544 17,905	11.3% 15.0% 15.0% 107.1% 107.1% Feb21 942 94.562 2.322 1.837 13.053	Mar21 1,814 300 2,326 1,523 5,088 3,780 14,831 Gallons 332 282 452	8.845.900 8.496.600 9,548,100 48.789,000 48.789,000 48.789,000 2.207 2.2	May-21 1,332 26 6,582 3,063 4,806 15,887 VH 540 0 413 440	27.1 26.1 29.3 149.7 Jun-21 1,801 52 7,900 2,463 13,0 6,076 18,305	34.4 17 18 21. Jul-21 1,292 202 20,665 4,309 2,066 6,324 23.798	4% 22% 33% 4% 4% 578 573 7.140 2.733 4.859 4.134 20.017		121.6 Oct21	C	3.9% 0.0% 0.0% 17.4%	100 1900 200 710 1100 Total 11,755 1,973 43,078 20,113 23,064 42,565 142,548 Gal/KwH YTD 435 0 356 427 317 214
7012-A (G2-09889) AH-977 S04 Well ## G2-2715 AH-977 S07 Well ## G2-27443 S08 Well #6' Total AFY without supplementals Total* Well ##	254 79 152 150 700 1,012 1,012 1,934 150 2,696 3,402 3,179 6,544 17,905	11.3% 15.0% 15.0% 15.8% 197.1% Elec 942 3.50 3.50 3.50 1.837 13.053 2.322 3.040 1.837 13.053	Mar21 1,814 300 2,326 1,523 5,088 3,780 14,831 Gallon: 332 0 282 452 272 260	8.845.900 8.496.600 9,548.100 48,789,000 Jsage ir Apr21 2.062 3.20 2.227 2.227 9.064 4.781 9.064 18.752 S Per Kv 533 0 0 2.13 2.13 2.23 2.24 2.24 2.24 2.24 2.25 2.26 2.27 2.2	May-21 1,332 26 6,5652 3,063 98 4,806 15,887 VH 540 0 413 440 257 214	27.1 26.1 29.3 149.7 Jun-21 1,801 52 7,900 2,463 6,076 18,305 551 0 426 439 0 0 230	34.4 177. 183. 21. Jul-21 1,292 202,9,665 4,309 2,006 6,324 23,798 614 0 427 427 435 620 234	4% 29% 29% 33% 44% 578 573 7,140 2,733 4,859 4,134 20,017 611 0 411 449 603 200		121.6 Oct21	C	3.9% 0.0% 0.0% 17.4%	100 1930 770 1100 Total 11,755 1,773 20,113 23,064 42,565 142,548 Gal/KwH YTD 435 0 356 427
7012-A (G2-09889) AHA-973 SO4 Well ## G2-27215 AHA-977 SO7 Well #5' G2-27443 S08 Well #6' Total AFY without supplementals Total* Well #1 Well #2 Well #4 Well #2 Well #4 Well #4 Well #4 Well #4 Well #4 Well #4 Well #4 Well #4 Well #4 Well #4 Well #4 Well #4 Well #4 Well #4 Well #4 Well #4 Well #4 Well #4 Well #4	254 79 152 160 700 1,012 1,012 1,934 150 2,696 3,402 2,696 2,494 17,905 279 279 279 279 220 220	11.3% 15.0% 15.0% 15.8% 197.1% Elec 942 3.50 3.50 3.50 1.837 13.053 2.322 3.040 1.837 13.053	Mar21 1,814 300 2,326 1,523 5,088 3,780 14,831 Gallon: 332 0 282 452 272 260	8.845.900 8.496.600 9,548,100 48.789,000 48.789,000 48.789,000 2.207 2.2	May-21 1,332 26 6,562 3,063 98 4,806 15,887 VH 540 0 413 440 257 214	27.1 26.1 29.3 149.7 Jun-21 1,801 52 7,900 2,463 3,6,076 18,305 5511 0 426 439 0 0 230	34.4 177.1 18.1 18.2 21.4 1.292 202 202 2.006 4.309 2.006 6.324 23.798 614 453 620 234 403	4% 29% 29% 33% 44% 578 573 7.140 2.733 4.859 4.134 20.017 611 0 411 449 603 200	0	121.6 Oct21	C C	3.9% 0.0% 0.0% 17.4% Dec21	100 1900 1900 200 710 1100 Total 11,755 1,973 43,078 20,113 23,084 42,565 142,548 Gal/KwH YTD 4355 427 317 214 342
7012-A (G2-09889) AHA-973 SO4 Well ## G2-27215 AHA-977 SO7 Well #5' G2-27443 S08 Well #6' Total AFY without supplementals Total* Well ## Wel	254 79 1525 160 700 1,012 Jan21 1,934 1550 2,696 3,402 3,179 6,544 17,905 279 316 423 220 283 Historical Data	11.3% 15.0% 15.0% 15.8% 197.1% Ele Feb21 350 4.562 2.322 3.040 1.837 13.053 23 4.562 2.322 3.040 1.837 13.053	Mar21 1,814 300 2,326 1,523 5,088 3,780 14,831 Gallons 332 282 272 260 291	8.845.900 8.496.600 9,548.100 48,789,000 Jsage ir Apr21 2.062 3.20 2.227 2.227 9.064 4.781 9.064 18.752 S Per Kv 533 0 0 2.13 2.13 2.23 2.24 2.24 2.24 2.24 2.25 2.26 2.27 2.2	May-21 1,332 26 6,562 3,063 98 4,806 15,887 VH 540 413 440 440 257 214	27.1 26.1 29.3 149.7 Jun-21 1.801 52 7.900 2.463 13 6.076 18.305 551 0 426 439 0 230	34.4 177.1 18.2 21.2 202 9.665 4.309 2.006 6.324 23.798 614 0 453 6200 234	4% 29% 33% 44% 578 573 7,140 2,733 4,859 4,134 20,017 611 0 411 449 603 200 413	0 Use Efficie	121.6 Oct21 0 AVG	C Gal/KwH	3.9% 0.0% 0.0% 17.4% Dec21	100 1900 2000 710 1100 Total 11,755 1,973 43,078 20,113 23,064 42,548 Gal/KwH YTD 435 0 0 356 427 317 214 342
7012-A (G2-09889) AHA-973 SO4 Well ## G2-27215 AHA-977 SO7 Well #5' G2-27443 S08 Well #6' Total AFY without supplementals Total* Well ##	254 79 152 160 700 1,012 Jan21 1,934 1500 2,696 3,402 3,179 6,544 17,905 279 316 423 250 220 283 Historical Data Pumped	11.3% 15.0% 15.0% 15.8% 107.1% Feb21 942 350 4.562 2.322 1.837 13.053 0.364 363 1.837 13.053	Mar21 1,814 300 2,326 1,523 5,088 3,780 14,831 Gallon: 332 0 282 452 272 260	8.845.900 8.496.600 9,548.100 48,789,000 Jsage ir Apr21 2.062 3.20 2.227 2.227 9.064 4.781 9.064 18.752 S Per Kv 533 0 0 2.13 2.13 2.23 2.24 2.24 2.24 2.24 2.25 2.26 2.27 2.2	May-21 1,332 266,582 3,083 983 4,806 15,887 VH 540 0 413 440 257 214 2167 Upda	27.1 26.1 29.3 149.7 Jun-21 1.801 52 7.900 2.463 13.3 6.076 18.305 551 0 426 439 0 230 330	34.4 177.1 18.1 18.1 21.2 1.292 202 202 202 203 4.309 4.309 6.324 23.798 614 0 427 427 453 620 234 403	4% 29% 33% 44% 578 573 7.140 2.733 4.134 20.017 611 0 411 449 603 200 413 410 410 411 449 603	0 Use Efficie	121.6 Oct21 0 AVG	C G Gal/KwH e Book Trinking W	3.9% 0.0% 0.0% 17.4% Dec21	100 1900 200 710 11100 Total 11,755 1,973 43,078 20,113 23,064 42,565 142,548 Gal/KWH YTD 435 0 356 42,77 317 214 342 342

57,963,886 ####### 56,859,553 ####### 62,649,611 #######

6.6% 6.9% 4.5% 4.4% 22.7%

4.7%

79,119,500 ####### 71,162,988 ####### 48,789,000 ####### 48,789,000 ######## 48,789,000 ########

48,789,000 ####### 4.7% 48,789,000 ####### 4.7%

Updated March 7, 2019 per Water Use Efficiency Guide Book Third Edition (Jan. 2017)

per WSDOH Division of Environmental Health Office of Drinking Water Pub. DOH 331-375

Distribution System Leakage Notes: All Repaired 1.4" AC. Clonakity, and Road of

Tralee 2. (2019) 60 Errigal 4" AC. 3. (2019) Angus Ct 4" AC. 4. (2019) 2224 St.

Andrews 4" AC. 5. (2020) 170 Sleaford 47" AC. 6. (2020) 370 Penzancs 4" AC. 7.

(2020) 2340 St. Andrews 4" AC. 8. (2020) 201 Balmoral 4" AC. 9. (2021) Shamerock 4",

10. (2021) Angus Ct 4", 11. (2021) Dartmoore 4" 12. (2021) Glamis Ct 4" 13. (2021)

Dartmoore 4"

700 afy 325851 ###### gallons