### LAKE LIMERICK COUNTRY CLUB WATER COMMITTEE MEETING

## Minutes of April 13th, 2019 Meeting Location LLCC Inn Lounge

The Meeting was called to order at 9:10 am by Chairman Don Bird.

MEMBERS ATTENDING: Chairman Don Bird, Secretary Pat Paradise, Treasurer Phyllis Antonsen, and members Mark Franklin, and Norm Bartoo. Brandon Koch attended remotely via conference call.

Board of Directors Attending: Norm Bartoo

Employees Attending: None Contractors Attending: None

Guests Attending: Esther Johannesen and Dean Dyson

### Approval of Minutes:

A motion was made by Mark Franklin, seconded by Pat Paradise and passed with no nays as follows: To approve the Minutes of March 9th, 2019 as written.

### Financial Report:

- 1) Water System Financial Report: A financial report was provided including profit and loss statement and an aged accounts receivable report. QuickBooks spreadsheet items and calculations are still being updated to better reflect budget. QuickBooks was recently upgraded and LLCC personnel are now inputting and running reports. Don and Phyllis will meet with front office to review QuickBooks generated categories and reporting. Expense and income are tracking budget.
- 2) Accounts Payable/Receivable update. Front office continues to make progress on collecting past due accounts. Accounts Receivable Aging report attached.
- 3) CD and money market review with some Cd's that come due \$230K of Cd's were re-invested at 6 month intervals. Another rotation of mature Cd's will be re-invested in June.

A motion was made by Mark Franklin and seconded by Pat Paradise and passed with no nays to accept the financial report as presented.

### Water Distribution Mangers Report:

1) Manager's report: The report was reviewed. There was nothing to add as the report was very detailed (see attached report April 1st 2019). Mason County, Lake Limerick, and Insurance Company have reached agreement on 3<sup>rd</sup> party contract language to begin Mason Lake Road repairs.

- 2) Consumption spreadsheet: There was a reported 5.6% water loss for the month with year to date loss at 6.1%. Valves are continuing to get exercised and documented. A few valves will require replacement, Joe will solicit bids for valve replacement.
- 3) Well #3 VFDs and new hydropneumatics pressure tank status: This is addressed in the manager's report. Installation is complete. A service outage will be required to install additional isolation valves at the well site.
- 4) Status of power issues at Wells 3 and 5: There are some operational issues resulting from the three phase power provided by PUD. PUD has been logging 3 phase electricity with the logging devices removed April 1st. PUD will study logged 3 phase information and develop solutions.
- 5) New Scada system status: Vendor is complete with original scope of work and closing out punch list items. UPS devices are being purchased and installed by water manager.

Action List: The action list is up to date. Items needing action is line item 5 Complete CCD testing – this item will be discussed and requirements clarified at an upcoming meeting with NW Water.

Correspondence: None

### Old Business:

- 1) Security improvements for LLWS: Well head protection cameras and magnetic door contacts purchased toward securing four well sites. Joe has begun installation and will be installed along with weatherization of pump buildings.
- 2) Proposal from Payment Service Network for water and dues payment was accepted by the Lake Limerick Board of Directors. The payment services agreement will make online payments easier for members and substantially reduce bookkeeping time in the LLCC office.
- 3) Policy review for delinquent accounts: Water Committee members and LLCC front office are working together to develop plans for collection of past due water accounts. Items discussed for possible legal action include filing of liens, how to deal with repeat offenders, loss of water service, and possible foreclosure. This has been an ongoing problem front office is doing an exemplary job of collecting past due water accounts.

### New Business:

1) Water System Plan Update for 2020: Existing LLCC Department of Health Water Service Plan will expire in July 2020. Updated Plan required by July 2<sup>nd</sup> 2020 will be developed and submitted by July 2020.

2) Water rate analysis: Information was shared on the new Port of Allyn's water rate structure. Port of Allyn proposes to raise rates over the next 5 years from existing \$23.00 per month to \$60.00 per month.

### Announcements:

- 1) The committee recognized and thanked Mark Franklin for his many years of service on the water committee.
- 2) Next meeting 9am Saturday May 11<sup>th</sup> Lake Limerick Clubhouse (crows nest)

### Motion to adjourn:

A motion was made by Mark Franklin, seconded by Norm Bartoo and passed with no nays as follows: To adjourn the meeting at 10:47 AM..

These minutes have not been approved by the Water Committee. They have been respectfully submitted by Pat Paradise.

### MOTIONS FOR THE BOARD

### Approval of Minutes:

A motion was made by Mark Franklin, seconded by Pat Paradise and passed with no nays as follows: To approve the Minutes of March 9th, 2019 as written.

### Approval of Financial Report:

A motion was made by Mark Franklin, seconded by Pat Paradise and passed with no nays as follows: To approve the financial report of March 9th 2019 as presented.

# Lake Limerick Water Systems Profit & Loss Budget Performance March 2019

2:50 PM 04/10/19 Accrual Basis

	Mar 19	Budget	S Over Budget	% of Budget	Oct '18 - Mar 19	YTD Budget	\$ Over Budget	% of Budget	Annual Budget
Ordinary income/Expense									
Income									
4999 · Uncategorized Income	0.00	10,000.00	-10,000.00	%0.0	0.00	60,000.00	-60,000.00	0.0%	120,000.00
Gross Revenue Water									
Water Metered	30,070.12	23,500.00	6,570.12	127.96%	218,227,48	141,000.00	77,227.48	154,77%	282,000.00
Water Non Metered	0.00	4,000.00	4,000.00	0.0%	0.00	24,000.00	-24,000.00	0.0%	48,000.00
Gross Revenue Water - Other	0.00				-27.00				
Total Gross Revenue Water	30,070.12	27,500.00	2,570.12	109.35%	218,200,48	165,000.00	53,200.48	132.24%	330,000.00
Total income	30,070.12	37,500.00	-7,429.88	80.19%	218,200.48	225,000.00	-6,799.52	96.98%	450,000.00
Gross Profit	30,070.12	37,500.00	-7,429.88	80.19%	218,200.48	225,000.00	-6,799,52	%86.36	450,000.00
Expense									
Automobile Expense									
Automobile Repair & Maintenance	0.00	0.00	00'0	0.0%	5,324.39	000	5,324,39	100.0%	00'0
Fuelfgas Expense	0.00	0.00	00.0	0.0%	2,261.85	0.00	2,261.85	100.0%	0.00
Parts/Supplies Expense	00'0				1,902.17			•	
Automobile Expense - Other	0.00	0.00	0.00	%0.0	00.00	0.00	0.00	%0.0	00.00
Total Automobile Expense	00.0	00'0	0.00	%0.0	9,488.41	0:00	9,488.41	100.0%	0.00
Bank Service Charges	00.00	183.34	-183.34	%0.0	12.00	1,100.04	-1,088.04	1.09%	2,200.08
Credit Card Service Charges	240.67	400.00	-159.33	60.17%	557.34	2,400.00	-1,842.66	23,22%	4,800.00
Depreciation	00.00	000	00:00	%0:0	0.00	00'0	0.00	%0"0	00.00
Dues & Subscriptions	0.00	0.00	00.00	%0.0	1,796.50	00.0	1,796.50	100.0%	0.00
Employee Expense									
Education of Employees	0.00	250.00	-250.00	0.0%	1,372.31	1,500.00	-127.69	91.49%	3,000.00
Employee Retirement	0.00	0.00	0.00	0.0%	00:0	00'0	0.00	0.0%	0.00
Health Insurances	00.00	650.00	-650.00	0.0%	0.00	3,900.00	-3,900.00	0.0%	7,800.00
Payroll Tax Expense	0.00	1,166.67	-1,166.67	0.0%	0.00	7,000.02	-7,000,02	0.0%	14,000.04
Sataries & Wages	5,536.58	7,183.34	-1,646.76	77.08%	37,018.85	43,100.04	-6,081,19	85.89%	86,200.08
Total Employee Expense	5,536.58	9,250.01	-3,713.43	59.86%	38,391.16	55,500.06	-17,108.90	69.17%	111,000.12
Equipment Rent	152.44	0.00	152.44	100.0%	152,44	0.00	152.44	100.0%	0.00
Finance Charge/Late Fees	0.00	000	00'0	0.0%	00.00	0.00	0.00	0.0%	0.00
Freight	0.00				173.30				
Insurance	1,276.48	1,000.00	276.48	127.65%	4,329.43	6,000.00	-1,670.57	72.16%	12,000.00
Interest Expense	0.00	133.34	-133.34	0.0%	0000	800.04	-800.04	%0:0	1,600.08
License & Permits	0.00	300.00	-300.00	0.0%	1,559.50	1,800.00	-240.50	86.64%	3,600.00
Meals and Entertainment	00'0				63.94				
NSF Check Fees Returned Items	000	000	00.00	0.0%	89.00	0.00	89.00	100.0%	00.00
Office Expense									
Computers & Electronics Expense	0.00	416.67	416.67	0.0%	461.37	2,500.02	-2,038.65	18,46%	5,000.04
Office Equipment & Furniture	00'0	0.00	0.00	0.0%	90.00	00.00	00.00	%0.0	0.00
Office Expense - Other	00.0	83.34	-83.34	0.0%	45.41	500.04	454.63	80.6	1,000.08
Total Office Expense	0.00	500.01	-500.01	0.0%	506.78	3,000.06	-2,493.28	16.89%	6,000.12
Office Supplies	0.00	0.00	0.00	0.0%	210.41	0.00	210.41	100.0%	00:00

# Lake Limerick Water Systems Profit & Loss Budget Performance March 2019

2:50 PM 04/10/19 Accrual Basis

	War 19	Budnet	S Over Budget	% of Budget	Ort '18 - Mar 19	YTD, Rindopt	\$ Over Budget	% of Radget	Annual Rudget
Doctano	000	375.00	-375 00	%U 0	217644	2 250 00	-73 80	08 73%	A FOO OC
200	0 00 00 00 00 00 00 00 00 00 00 00 00 0				489 90	200001		2000	200001
Professional Fees	2,480.89				2,480.89				
Professional Services	0.00	4,166.67	4,166.67	0.0%	14,291.07	25,000.02	-10,708.95	57.16%	50,000.04
Reconciliation Discrepancies	0.00				44.18				
Refund/Credit	100.00				100.00				
Repairs & Maintenance									
Equipment	0.00	1,296.58	-1,296.58	%0.0	0.00	1,296.58	-1,296.58	0.0%	1,296.58
General	0.00				455,70				
Repairs & Maintenance - Other	0.00	2,916.67	-2,916.67	%0.0	15,121.89	17,500.02	-2,378.13	86.41%	35,000.04
Total Repairs & Maintenance	0.00	4,213.25	4,213.25	0.0%	15,577.59	18,796.60	-3,219.01	82.88%	36,296.62
Repairs and Maintenance	1,315,45				1,473.24				
Service Confracts	0.00	00'0	00'0	. 0.0%	848.64	0.00	848.64	100.0%	000
Small Tools and Equipment	0.00	000	00.0	0.0%	2,362.01	0.00	2,362.01	100.0%	0000
SajjddnS									
Water Supplies	0.00				468.04	99.80	368.24	468.98%	99.80
Supplies - Other	487.17	541.67	-54.50	89.94%	3,248.16	3,250.02	-1.86	99.94%	6,500.04
Total Supplies	487.17	541.67	-54.50	89.94%	3,716.20	3,349.82	366.38	110.94%	6,599.84
Taxes									
Water Utilities Tax	1,067.96	1,250.00	-182.04	85.44%	4,975,50	7,500.00	-2,524.50	66.34%	15,000.00
Total Taxes	1,067.96	1,250.00	-182.04	85.44%	4,975.50	7,500.00	-2,524.50	66.34%	15,000.00
Telephone	270.18	158.34	111.84	170.63%	921.13	950.04	-28.91	%96'36	1,900.08
Travel/Parking	0.00	0.00	000	%0.0	12.00	0.00	12.00	100.0%	0.00
Uncategorized Expenses	0.00	10,000.00	-10,000.00	0.0%	0.00	60,000.00	-60,000.00	0.0%	120,000.00
Uniform	0.00	0.00	00.0	0.0%	86.79	0.00	86.79	100.0%	00.00
Utilities	1,822,82	1,916.67	-93.85	95.1%	10,682.17	11,500.02	-817.85	92.89%	23,000.04
Vehícle Expense	0.00	625.00	-625.00	0.0%	0.00	3,750.00	-3,750.00	0.0%	7,500.00
Water Testing	125.00	166.67	41.67	75.0%	1,582.00	1,000.02	581.98	158.2%	2,000.04
Well #6 Annual Payment	0.00	1,508.34	-1,508.34	0.0%	0.00	9,050.04	-9,050.04	%0.0	18,100.08
Total Expense	14,875.64	36,688.31	-21,812.67	40.55%	118,659.73	213,746.76	-95,087.03	55.51%	426,097.14
Net Ordinary Income	15,194.48	811.69	14,382.79	1,871.96%	99,540.75	11,253.24	88,287.51	884.55%	23,902.86
Other income/Expense									
Other Income									
Interest income	0.00	125.00	-125.00	%0.0	0.00	750.00	-750.00	0.0%	1,500.00
Total Other Income	0.00	125.00	-125.00	0.0%	0.00	750.00	-750.00	%0.0	1,500.00
Other Expense									
Interest Expense Well#6 Loan	0.00				1,900.73				
Miscellaneous Expense	0.00	2,233.34	-2,233,34	%0`0	0.00	13,400.04	-13,400.04	0.0%	26,800.08
Total Other Expense	0.00	2,233,34	-2,233.34	0.0%	1,900.73	13,400.04	-11,499.31	14.19%	26,800.08
Net Other Income	00.00	-2,108.34	2,108.34	0.0%	-1,900.73	-12,650.04	10,749.31	15.03%	-25,300.08
Net income	15,194,48	-1,296,65	16,491,13	-1,171.83%	97,640.02	-1,396.80	99,036.82	-6,990.27%	-1,397.22

4/1/2019 1:56:11 PM		LAKE LIME CUSTOMER Aging a	CUSTOMER AGED A/R REPORT Aging as 'of 3/30/2019	EOM	2	PAG
COLUMN TO THE PARTY TICE	CURRENT	30 DAY	60 DAY	90+ DAY	BALANCE	
SELVICE WALEN OSE MAITER USE Misc	6018.47	2849.42	1412.32	5063.08	15343.29	
WATER USE Total	6018.47	2849.42	1412.32	10358.28	20638,49	
Service WCR WCR WCR Total	1048.50	495.00	291.00 291.00	546.09 546.09	2380.59	
Servicě MLRR MLRR	1757.50	915.97	486.60	925.46	4085,53	
MIRR Total	1757.50	915.97	486.60	925.46	4085.53	
Service GENERAL Penalties	00,	00.	00.	2292,30	2292,30	
Adjustments	466.00	27.00	00.	76.00	569.00	
ADJUST TOTALS	466.00	27.00	00-	76.00	569.00	
Overpayments	-5906.99	-3750.62	-5374.31	-4345.92	-19377.84	
Unapplied	443.15	00.	00.	00.	443.15	
GENERAL Total	-4997.84	-3723.62	-5374.31	-1977.62	-16073.39	
Total	3826.63	536.77	-3184.39	9852.21	11031.22	
Grand AR Total	3826.63	536.77	-3184.39	9852.21	11031.22	•
# of Accounts *** Customer counts for the current-30-60-90+ aging periods reflect the number of customers with balances for that aging period. Because one customer may have balances in multiple aging periods, the sum of customer counts per aging period may not equal the total customer count.	504 ne current-30- riod. Because ner counts per	238 60-90+ aging per one customer maging period ma	counts for the current-30-60-90+ aging periods reflect the number of customers that aging period. Because one customer may have balances in multiple aging sum of customer counts per aging period may not equal the total customer count.	number of custin multiple agrictal customer	620 tomers with ing count.	

Customer Count: 1458

The following options were chosen by the user to produce this report:

Sort Report And Select By: Account

Cycle: 1
Account Status: All Accounts
Service Type: All Classes
Include Phone, SSN: Unchecked
Total By Income Center: Checked
Include Location# / Address: Unchecked
Include Credit Balances in Customer Count: Checked



# Lake Limerick Water

### Manager's Report

April 1, 2019

Lake Limerick Water System: April meeting for March 2019.

The general condition of the water system is good with water availability to the customers good.

#### **Well Conditions:**

- ₩ well #1 is operating normally. Running off pressure set points
- ₩ell #2 is still in stand-by and its use will only be required in extreme cases.
- ₩ells #3A and #3B is online, well 3A is offline-issue with check valve.
- ₩ell #5 is operating normally.
- ₩ Well #6 is operating normally. Being installed.

### Water Usage:

5.39 million gallons were pumped in total from the sources for March and 3.54 million gallons are documented as "sold". High water usage at source meter showed a significant leak in distribution. Report of a water leak at Sterling Ct. and E Saint Andrews and was a 2-1/2-inch split with a quarter inch opening under pressure. The loss for the month is 5.6%. Total loss for the year is 6.1%. State requirements for compliance is less than 10% for the year based on a 3-year average.

### **Customer Concerns:**

LLWS had 9 regular locates, 1 emergency locate, several high usage investigations, several requests for water reports of usage by hour.

### Water Sampling:

The bacteria samples for March is satisfactory. Well #2 Iron and manganese are in exceedances and measures are being taken to get these into compliance with monthly flushing. Sample has been taken to see how flushing and chlorination of the well has changed in chemical analysis.

### Thoughts:

Past, present, and future...

 Request to engineering @ NWS to begin WSP update to meet compliance. (Lydia from NWS will be sending me a proposal regarding cost and a timeline of records needed on our behalf with Significant changes or updates to the system.)

- II. Exercising of valves and hydrants Record keeping is being kept on a DOH standard Document and began flushing and valve exercising on Connemara. Several valves are inoperable or need locating as they are buried under county roads.
- III. Mainline Break Repair on Mason lake road?
- IV. During water repairs, found a blow-off valve leaking at Shetland Rd. and Somersby Place (locate complete) and a leaking valve at the intersection of Dartmoor and Balbriggan. Looking into bidding of the two valves at intersection of Dartmoor and Balbriggan and will be beginning repair of standpipe on Shetland road. Valve at Mason Lake Road and Ballantrae is stuck, needs replacement.
- VFD & Pressure tank upgrade status: Will be installing a 6 in. Gate Valve onsite of Well V. 3 to distribution. Currently there is no isolation of well three to distribution in main arterial. The tank is currently water logged to supply water to distribution and this tank must be removed from the system and a replacement pipe installed. During Isolation to remove system pressure to Well 3 for installation of new plumbing, it was my goal to remove four customers from service. A 6" main coming from Mason Lake Rd. was supposed to supply water to the back side of Dunoon. During our isolation we were notified by the office about no water on Rd of Tralee moments after the main isolation. Leroy and I reviewed the map and drove to each valve to make certain it was open. After checking all valves in the area, we have realized a valve shows its open using the mainline gate valve key, but the valve must be broken internally. Also having issue with Well 1 well pump, John from Nicolson Drilling found a Burnt wire to the main breaker while performing VFD install. Investigating cause, possible bad contactors or pump is failing and drawing high amps. Replaced 40A 3-pole breaker and installed 4 new contact relays inside PLC enclosure. Going to get bids to repair valves at Dunoon and install of gate valve at distribution outlet of well site 3 with tank removal.
- VI. Pressure tanks at well #6, are acquired (new bladder tanks and fittings). Purchased rail system to install above old tanks for removal and chain hoists. Ongoing. Building platform to raise tanks to meet with plumbing. Pressure tanks installed and functioning
- VII. Researching extension ladders to be mounted below all reservoir cages for safety. Extensions have a fold over assembly that prevents access. Research is being sought through BakerSilo.
- VIII. Continuing to insulate pump houses and complete well 3b wellhead protection.
  - IX. Don and I are working with Michael to complete the Scada upgrade. Original SOW is complete, Will need additional assistance for high and low line pressure tags.
  - X. Installed new overload relay at Well 6 due to burnt wire and connection. Ran larger gauge wire to motor and tested amperage draw @ full load. 8 amps across all legs was noted for a 12 A motor.

- XI. Power issues @ well 5 and well 3. VFD's fault at an input phase loss. Working with PUD3 to get this issue corrected. Both facilities are on 3 phase open-deltas and something is causing an imbalance between phase. (PUD3 installed a Fluke Voltage-Amperage recorder @ Well 3 inside Transfer switch area. Monday April 1 they will remove it then evaluate the data that was recorded to determine a cause.)
- XII. Updating PLC ladder logic to reflect each site, will create well log information to each source Id this spring. Found several sites that do not have actual low and high level floats in reservoirs.
- XIII. Question for committee, there are several areas where backflow and meter boxes are being destroyed by trees. What are we legally allowed to do on our utility easements to address these concerns?
- XIV. Well 3A pump needs to be pulled and a new check valve installed. Sean and I checked the pump operation Tuesday March 5<sup>th</sup> and when pump is shut off plumbing shakes. E have determined it is a faulty check valve and it is creating a hammering effect. Pump is currently in off position. (Contacting PumpTech for repair)

The Young Produced A Secretary See A A A A SEC SEE A SECRETARY	<u> </u>	Carlotte man in the second sec	S. The State	WAIER VOLUM	ER VOLUME EN LEKING DISTRIBUTION SYSTEM	פטואוואוו	SUITONS	YSIEM	A TOTAL STREET, STREET	A STATE OF THE PERSON OF THE P	out of the second second second second	And the second of the second o	CARLO A LACTURE TO SELECTION AND AND AND AND AND AND AND AND AND AN	College Service of Control College Service Ser
Particle Wile   Fig.   Particle	1 A. Total Volume Produced	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Totals
Compiler	Total Volume Produced Well #1	1,162,400	1,018,600	517,800	0	0	0	0	0	0	0	0		2,698,800
March Pottland William Figure   March Pottland William Figur	Total Volume Produced Well #2	0	0	2,000	0	0	0	0	0	0	0	0	0	7
Make	Total Volume Produced Well #3a	740,800	0	127,800	0	0	0	0	0	0	0	0		
Makety Produced Misk with Produced Misk with Produced Will set 1143,100   1,121,100   1,	Total Volume Produced Well #3b	1,647,700	1,625,500	2,712,100	0	0	0	0	0	0	0	0	0	
Total Volume Rights Bare Notwers   Total Star Volume Rights Star Vol	Total Volume Produced Well #4	1,144,800	1,121,500	703,100	0	0	0	0	0	0	0	0	0	
Market Produced All Sources:   1578-16	Total Volume Produced Well #5	159,100	1,697,700	1,375,100	0	0	0	0	0	0	0	0	0	
1	Total Volume Produced Well #6	1,518,600	1,133,700	269,200	0	0	0	0	0	0	0	0	0	2,921,500
Marker Produced All Sources   6,373,400   6,597,000   6,702,000   70   1,367	1 B. Total Volume Purchased	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
TOTAL VOLINE Metered   4,277-642   3,47,564   3,542,286	1. Total Water Produced All Sources:	6,373,400	6,597,000	5,712,100	0	0	0	0	0	0	o	0	0	18
1,10,2,2,2,3,14,5,14   3,64,5,66   1,10,2,12,2   1,10,2,2,2,2   1,10,2,2,2,2,2,2   1,10,2,2,2,2,2   1,10,2,2,2,2,2   1,10,2,2,2,2   1,10,2,2,2,2   1,10,2,2,2   1,10,2,2,2   1,10,2,2,2   1,10,2,2,2   1,10,2,2,2   1,10,2,2,2   1,10,2,2,2   1,10,2,2,2   1,10,2,2,2   1,10,2,2,2   1,10,2,2,2   1,10,2,2,2   1,10,2,2,2   1,10,2,2,2   1,10,2				TOT	TAL VOLUN	TE CONSU	MED							
17.0ct   Water that Authorized Consumption   17.0ct   Water Name Robers   17.0ct   Water Robers   17.0ct   17.0ct   Water Robers   17.0ct   17.0ct   Water Robers   17.0ct	2 A. Water Volume Metered	4,277,642	3,747,514	3,542,586										07-201
Total Volume DSL														
17061/06   17061/06	2 B. Exported Water	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
Sewer Cleaning Art Park Cleaning   2,300   7,000   7,000   1	2 C. Estimated Authorized Uses	1,795,108	2,335,634	1,841,295										
Total Not Water Rights Data	Hillihy Elitehing and Tank Cleaning	0000		7 000										5
Total Volume DSL   Application   Compliance with leakage standard is   Second DSL	Clinity riusining and Taining	7,900		000,7										006'6
Total Artivitive DSL   A 77%   A 13.85   A 14.87   A 15.89   A	Firengnung and Training													9
Total Volume DSL	Storm or Sewer Cleening / Street Sweep													
Fight   Figh	Other:													
Compilance with leakage standard is   Compilance with leakage on a 3-year average   Compilance with leakage standard is   Compilance with leakage standard is   Compilance with leakage on a 3-year average   Compilance with leakage with leakage on a 3-year average   Compilance with leakage on a 3-year average   Compilance with leakage with leakage on a 3-year average   Compilance with leakage on a 3-year average   Compilance with leakage with leakage on a 3-year average   Compilance with leakage on a 3-year average   Compilance with leakage with leakage on a 3-year average   Compilance with leakage with	2. Total Authorized Consumption	6,075,650	6,083,148	5,390,881	o	0	o	0	0	0	o	0	0	2.0
Compliance with leakage standard is   S.0%   A.7%   S.0%   A.7%   S.0%   A.7%   A.7%   S.0%   A.7%	Total Volume DSI	297.750	513.852	321 219	c	C	c	C	c	c	C	c		
Compliance with leakage standard is   Compliance with leakage standa	ו סומו אסומווים בסד	2011100	200,010	041,410	2	5	2	7	5	5	5	5		
6.1%         Compliance with leakage standard is based on a 3-year average         5.0%         4.7%           Right (acrft/yr)         AFY (Qa)         Compliance with leakage standard is based on a 3-year average         Acre-feet         %Water right         WR allocated (AFY)         WR allocated (%)         MIFR (Qi) G           AFY (Qa)         % of total         Total         Acre-feet         %Water right         WR allocated (AFY)         WR allocated (%)         MIFR (Qi) G           AFY (Qa)         % of total         Total         Acre-feet         %Water right         WR allocated (AFY)         WR allocated (%)         MIFR (Qi) G           170         170         0.0%         2.7         2.7%         2.7%         2.7%           25         5.965,500         2.7         3.2%         2.7         0.4%         2.7           79         11.3%         2.965,400         9.1         11.5%         9.1         1.3%           160         15.8%         2.965,400         9.9         6.5%         9.1         1.3%           160         15.8%         2.965,400         9.0         5.6%         8.1         1.3%           160         15.8%         2.971,500         9.0         5.6%         8.0         1.3	Percent DSL	4.7%	7.8%	2.6%										
Compliance with leakage standard is based on a 3-year average   Compliance with leakage standard is based on a 3-year average   Compliance with leakage standard is based on a 3-year average   Compliance with leak and a 3-year average   Comp														
Right (acrft/yr)         Acre-feet         %Water right         WR allocated (AFY)         WR allocated (%)         MIFR (Qi) G           AFY (Qa)         % of total         Total         Acre-feet         %Water right         WR allocated (%)         MIFR (Qi) G           117         166         23.7%         7,000         0.0         0.0%         18.9         2.7%           84         12.0%         868,600         2.7         3.2%         2.7         0.4%           254         36.3%         5,865,300         3.21,500         9.1         11.5%         9.1         11.5%           15         15.0%         3,231,900         9.9         6.5%         9.1         11.3%         2.321,500           160         15.8%         2,921,500         9.9         6.5%         39.0         5.6%           7,012         10.12         3.50         5.6%         39.0         5.6%	Year to Date Total DSL:	6.1%			Compliano base	e with lead of on a 3-y	kage stan ear averag		5.0	%	4.7%			
AFY (Qa)         % of total         Total         Acre-feet         %Water right         WR allocated (%)         MIFR (Qi) G           117         16.7%         2.398,800         8.3         7.1%         8.3         7.1%         8.3         1.2%           166         2.3.7%         7,000         0.0         0.0%         18.9         2.7         0.4%           8 4         1.0%         86.8%         5,985,300         2.7         0.4%         0.4%         0.4%           79         11.3%         2,969,400         9.1         11.5%         9.1         1.3%         0.4%         1.3%           160         15.6%         2,921,500         9.0         6.5%         9.1         1.3%         1.3%         1.3%           700 AFY         160         15.6%         5.6%         5.6%         5.6%         8.6         1.5%         1.3		Right (acrft/	Vr)											
117         16.7%         2,698,800         8.3         7.1%         8.3         7.1%         8.3         1.2%           166         23.7%         7,000         0.0         0.0%         18.9         2.7%           254         36.3%         5,985,300         3.2         3.2%         0.4%           79         11.3%         5,986,400         9.1         11.5%         9.1         1.3%           162         15.0%         3,221,900         9.9         6.5%         9.1         1.3%           700         15.8%         2,921,500         9.0         5.6%         9.0         5.6%         8.6%           1,012         1,012         1,012         39.0         5.6%         8.6%         8.6%         8.6%	Water Rights Data		% of total	Total	_	Acre-fe	set	%Water	right	WR allocat	ed (AFY)	WR alloc	(%)	MIFR (Qi)
166         23.7%         7,000         0.0         0.0%         18.9         2.7%           84         12.0%         868,600         2.7         3.2%         2.7         0.4%           254         36.3%         5,985,300         3.1         11.5%         9.1         11.5%         9.1         1.3%           15         15         16.0%         3,231,900         9.9         6.5%         1.3%         1.3%           160         15.8%         2,231,500         9.0         5.6%         1.3%         2.6%         2.6%           1,012         AFY         18,682,500         39.0         5.6%         39.0         5.6%         5.6%	5566-A (G2-08049) AHA-974 S05 Well #1	117	16.7%		2,698,800		8.3	7.19	.0		8.3		1.2%	
84         12.0%         868,600         2.7         3.2%         2.7         0.4%           254         36.3%         5,865,300         3.2         11.5%         3.2	5587-A AHA-978 S02 Well #2	166	23.7%		7,000		0.0	0.0%	٥		18.9		2.7%	
254         36.3%         5,985,300         4         11.5%         9.1         11.5%         9.1         11.5%         9.1         11.3%         1.3%	5888-A (G2-08834) AHA-976 S03 Well #3A	84	12.0%		868,600		2.7	3.2%	.0		2.7		0.4%	
79         11.3%         2.969,400         9.1         11.5%         9.1         1.3%           152         15.0%         2,231,900         9.9         6.5%         5.6%         5.6%           160         FY         18,682,500         9.0         5.6%         5.6%         5.6%           1,012	APP G2-29483 AHA-976 S03 Well #3B	254	36.3%		5,985,300									
152   15.0%   3.21,900   9.9   6.5%	7012-A (G2-09889) AHA-973 S04 Well #4	79	11.3%		2,969,400		9.1	11.5	%		9.1		1.3%	
160   15.8%   2.921,500   9.0   5.6%   39.0   5.6%   5.6%   1.012	G2-27215 AHA-977 S07 Well #5*	152	15.0%		3,231,900		9.6	6.5%	,					190
700 AFY         18,682,500         39.0         5.6%         39.0         5.6%	G2-27443 S08 Well #6*	160	- 11		2,921,500		9.0	5.6%	,					
1,012	Total AFY without supplementals	7007	4FY		18,682,500		39.0	5.6%	.0		39.0		5.6%	
	Total	1 012												1100
	J	>6:												;

WATER CONSUMPTION REPORT - 2019

# Electrical Usage in KwH

Total	8,143	2,421	13,065	8,343	8,366	14,201	54,539	Gali/KwH YTD		326	3	621	353	333	189	343
•		200		1079		NAME OF	lo.	Gall								
Dec-19																AVG Gal/KwH combined =
<u>0</u>							0									/KwH
Nov-19															是發展的	AVG Gal
Oct-19	$\vdash$						0									
	L				100											L
Sep-19							0									
Aug-19	-						0			信息						
Jul-19							0									
													は対象			
Jun-19							0					Part of the state				
9	-				-		0									
May-19								H			Tangay Kanga	Control of the	X 2 2 2 5 4			
Apr-19							0	Gallons Per KwH								
<b>⋖</b>								ons								
Mar-19	1,728	800	3,485	2,131	3,291	2,131	13,566	Gall		300	6	815	330	418	126	
_																
Feb-19	3,040	1069	2,254	3,168	4,142	5,178	18,851			335	0	721	354	410	219	
							7									
Jan-18	3,375	552	7,326	3,044	933	6,892	22,122			344	0	326	376	171	220	
•								1754 1754 1754								
						1000										
	Well #1	Well #2	Well #3	Well #4	Well #5	Well #6	total:			Well #1	Well #2	Well #3	Well #4	Well #5	Well #6	
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410		418								
219	T.A.	128					· · · · · · · · · · · · · · · · · · ·	三個 医线 图 在		
	ł							AVG Ga	AVG Gal/KwH combined =	=

421

350

288

total:

	Dirmod	Cold	900	
	umpen	2000	F033	
2010	69,790,309	66,840,300		4.2%
2011	60,958,882	56,483,665		7.3%
2012	56,874,086	53,685,498		5.6%
2013	56,859,553	54,275,297		4.5%
2014	62,649,611	60,973,228		2.7%
2015	66,109,416	61,749,171		8.6%
2016	66,784,811	62,157,037		6.9%
2017	64,963,044	62,010,322		4.5%
2018	67,149,235	64,162,480		4.4%
2019	18 682 500	17,549,679		8.1%

Updated March 7, 2019 per Water Use Efficiency Guide Book Third Edition (Jan. 2017) per WSDOH Division of Environmental Health Office of Drinking Water Pub. DOH 331-375

estimated authorized consumption from an un-reported issue with a customer water pressure issue.

Found a 1" poly had become seperated at the outlet of the backflow assembly. Customer stated he had low pressure since the end of December 2018. March: found a 2 inch crack 1/4" wide on a service connection @ Stirling court & Saint Andrews. Notes for leakage estimated for consideration in authorized consumption: January and February

### WATER COMMITTEE MEMBERS ACTION ITEMS LIST

I	ITEM	DATE TO BE DONE	STATUS
1.	Radio Communication License Fee	10 year Renewal, next due May 2025	Includes Rules and Updates
2.	System wide water line replacement to include:	Long-range planning.	Evaluation for total replacement completed Feb 2009: estimated cost \$10,000,000.
3.	WSP updates required in 6 years	Next update required July 2, 2020.	DOH APPROVED JULY 2, 2014 Includes ERU approval of 1307 connections
4.	Annual Consumer Education Meeting	Presented at Annual Meeting in April	Completed October 2017 Next Meeting October 2018
5.	Complete CCCD Testing	Every Three Years	Done May 2017 Next test due May 2020
6	Primary CCCD Testing	Every Year in May	Done May 2018 Next Test due May 2019
7.	Annual Well Site Inspection	Annually In May for new Committee Members	Done May 2017. Next Inspection May 2019
8.	Sanitary Survey	Every 5 year	Next Scheduled Survey 2023
9.	Consumer Confidence Report, to include Educational Materials	Annually Mailed with July 1 Deadline	CCR completed by NWS, mailed to consumers in July 2018. Next report due July 2019.
10	Water Use Efficiency Report	Annually Reported with July 1 <sup>st</sup> Deadline	Completed by NWS June 2018 and submitted. Next Report Due July 2019
11	Nitrate Sampling	Annual Testing Required	Tests scheduled for July 2019
12	Herbicide Sampling	9 Year Waiver	Next Test Due July 2022
13	Volatile Organics (VOC) Sampling	6 Year Waiver	Next Test Due July 2019
14	Complete Inorganic (IOC) Sampling	9 Year Waiver	Next Test Due July 2019
15	Pesticides Sampling	3 Year Waiver	No Test Date Supplied on DOH Schedule
16	Lead and Copper Sampling	Every 3 Years	Next Test Date July 2020
17	Cross Connection Hazard Surveys	Every 5 Years	Next Survey Due 2022
18	Reservoir Cleaning (used divers)	Every 5 Years	Next Cleaning Due 2020
19	Tops of Reservoir Cleaning	Every 5 Years	Tops cleaned February 2017 Next Cleaning Due 2022
20	Aquifer Level Static Testing	Twice Per Year in June and October	October 2018 test complete. Next test due June 2019
21	Well #6 Loan Payment	Annually in August or September	Next payment due: August 2019
22	Mason Co. Franchise Agreement and Bond	Every year	Renewal due July 2019
23	Cross-Connection Control Report	Annually Reported by Sept. 1	Due September 2019
24	Emergency Response Plan	Update annually in June	Needs updating in 2017-In progress
25	Hydrostatic Tank Pressure Testing	Test annually to confirm operation	Next test December 2019
26	Locating, Testing and Exercising shut off valves.	Test annually	Ongoing testing
27	Pump capacity tests	To be determined	Ongoing
28	Draw down testing at each well site	Every September	Next testing September 2019