Water Committee Meeting March 12, 2022 - 8:30 AM — NEW TIME

Location: Online by Zoom Meeting ID: 635 641 3783, Passcode: 44150

Call to Order

Committee Members: Chair Don Bird, Treasurer Esther Springer-Johannesen, Secretary Anne Moen and

Members Brandon Koch, Kelly Evans and Dan Cossano

Board Members: Staff: Chris McMullen

Guests:

Approval of Minutes Comments from Any Guests Additions to Agenda from Committee and then Guests

Introduction: Chris McMullen, Water Manager

Financial Report - Esther and Don

- 1) Water System Financial Report
- 2) Accounts Payable / Receivable update
- 3) CD and money market review
- 4) Ampstun Utility Billing System upgrade
 - a. Conversion issues
 - b. Customer account access
 - c. Online report access
 - d. Ability to accept donations
- 5) Possibilities of loan or grant for Water System upgrades

Motion to approve Financial Report Water System Manager's Report

- Manager's report and consumption spreadsheet NWS
- 2) Project status:
 - a. Flow meter installation project
 - b. Water office improvements
- 3) Maintenance status:
 - a. Well 6 well pump VFD repair/replacement
 - b. Generator maintenance
 - c. Customer meter maintenance

Correspondence

1)

Motion regarding correspondence (if any) Old Business

- 1) Discounted water rate for low-income members
- 2) Water System Plan completion postponed
- 3) Short and long range project plans
- 4) April Town Hall topic Water System changed date

New Business

- 1) Analysis of changing base gallons from 5,000 to 6,000 gallons
- 2) Hydrant unbagging, marking, using status
- 3) Water Committee candidates for April

Announcements

Next meeting: April 9, 2022

Location: LLCC Inn Crow's Nest and/or Zoom

Motion to adjourn to closed session (if necessary) Motion to return to open session Motions from closed session

Adjourn

LAKE LIMERICK COUNTRY CLUB - WATER COMMITTEE MEETING

Minutes of March 12, 2022, 8:30 am

Meeting Location: Via Zoom

Call to Order: Meeting called to order by Chairman Don Bird at 8:30am

Members Attending: Chairman Don Bird, Treasurer Esther Springer-Johannesen, Secretary

Anne Moen and members, Kelly Evans, Dan Cossano

Board of Directors Attending: Steve Saylor, John Ingemi, Dean Dyson

Employees Attending: Chris McMullen

Contractors Attending: None Guests: Pat Paradise 04-175

Approval of Minutes:

• Last month's meeting packet is being amended with the corrected water consumption data for the January Water Manager's Report.

Motion made by Kelly Evans, seconded by Esther Springer-Johannesen, and carried with no nays to approve the minutes as amended for February 12, 2022.

Comments from any Board members:

 Dean Dyson would like clarification on if the Water Committee used Northwest Water's guidelines for rate structure from their report three years ago when increasing rates.

Comments from any Guests: None

Additions to Agenda:

- Welcome to Chris McMullen (new water manager) and introduction of members and guest.
- Move to closed session at the end of the meeting to discuss personnel items.

Financial Report: Esther Springer-Johannesen & Don

- 1) Water System Financial Report See attached Actual Budget February 2022
 - a. There was an increase in salaries budget due to a final employee settlement.
 - b. There was a decline in professional fees but expect to see that trend back up as we have hired a water manager.
 - c. Fuel Water is still using Bayshore to fuel up the truck. The water committee will continue to operate this way until an accountability system is in place to hold departments accountable for fuel fill ups.

Motion made by Esther Springer-Johannesen that the board of directors install a fuel accountability system, seconded by Kelly Evans, and carried out with no nays.

- 2) Accounts Payable / Receivable update See attached Water Cash Accounts February 2022
 - a. A new system for running reports is up and running, February reports were our first ran by the system. Esther Springer-Johannesen will be working with Joanna to receive guidance on running future reports as needed.
- 3) CD and Money Market Review See attached Edward Jones Summary February 2022
 - a. Four pending purchases in the money market account.
 - b. Esther will continue to work with Scott from Edward Jones to figure out what CDs to purchase.
 - c. Esther will work with Shauna to transfer money and keep our bank accounts below the FDIC insurance limit.
- 4) Ampstun Utility Billing System upgrade
 - a. Conversion issues Esther and office staff continue to work on converting data over to the new online system.
 - b. Customer account access Members will have access to their billing summaries, user friendly compared to old system, and an increase in historical data.
 - c. Online report access Has the ability to send out messages to all members or individual groups as needed (ex: boil water notice, etc.). Possibility in the future of using it for the HOA.
 - d. Ability to accept donations The system has the function to round up in effort to help those having a difficult time paying their bill. Esther will meet with Rich (CPA) to get guidance on donation details before moving forward with this option.
- 5) Possibilities of loan or grant for Water System upgrades On hold.

 Motion made by Kelly Evans to approve Financial Report, seconded by Dan Cossano, and carried with no nays.

Water System Manager's Report: Don Bird

- 1) Mangers Report & Consumption Spreadsheet See attached March 2022 Manager's report (referencing for February 2022) & LLWS Spreadsheet
 - a. Well #2 has wiring issues, this will be one of Chris's projects to address.
 - b. Water usage:
 - √ 3,431,00 gallons pumped
 - √ 3,260,076 gallons accounted for
 - ✓ 171,024 gallons net loss
 - ✓ 5.0% Loss

2) Project status:

- a. Flow Meter Installation Project: Meters to be installed by KCL next week.
- b. Water office improvements No updates currently. Water committee still plans to push forward for an improved staff workspace.

3) Maintenance Status:

- a. Well #6 well pump VFD repair/replacement Replacement of the VFD was successful and the well is back online. It is having a couple issues but not prohibiting it from accurately working.
- b. Generator maintenance Mike is working with Legacy to evaluate wells #3 & #6, #3 will need a new meter and #6 will need a new battery. We have a contract with Legacy, but Mike will still get a quote for repairs.
- c. Customer meter maintenance One batch of customers meter will not report when meter readings are being conducted. General Pacific will need to work on repairs, possibly a new system software.
- d. Chris will touch base with Department of Health (DOH) for current backflow device testing requirements.

Correspondence: None currently.

Old Business:

- 1) Discount Water Rates for low-income members: Esther to work with CPA.
- 2) Water System Plan Completion Postponed until Chris has had more time in position.
- 3) Short & long range project plans Postponed until Chris has had more time in position.
- 4) April Town Hall topic Water System Date has changed from March to April.

New Business:

- 1) Analysis of changing base gallons from 5,000 to 6,000 gallons Esther is working on this and will work with Joanna (Ampstun billing software vendor employee) to make sure data is accurate that she is gathering. Steve has asked that she evaluate 4,000 to 6,000 gallons also.
- 2) Hydrant unbagging, marking, using status Esther is collaborating with Mason County Fire for proper guidance on removing black garbage bags and painting hydrants for identification.
- 3) Water Committee candidates for April two or three applications currently.
- 4) Dean Dyson would like clarification on if the Water Committee used Northwest Water's guidelines for rate structure from their report three years ago when increasing rates. Don explained reasonings for the increase of rate beyond what was mentioned in the study. Main reason being that the water infrastructure needs improvements and those were not mentioned at the time of the report. Additionally due to COVID, a phased approach would not have been able to be implemented.
- 5) New meters on wells to read electronically Postponed until Chris has had more time in position.

- 6) Inventory- Esther addressed needing to have an accurate inventory done, the reserve study, the IRS and Mason County all require accurate lists. Possibly using a barcode scanner to help keep the list updated.
- 7) Bookkeeper The water committee recommends that the board employ a fulltime bookkeeper due to the financial data required to efficiently support the water system.

 Motion made by Kelly Evans to recommend a fulltime bookkeeper, seconded by Esther Springer-Johannesen, and carried with no nays.

Motion to adjourn to closed session:

Motion made by Esther Springer-Johannesen to move to closed session to discuss personnel items, seconded by Kelly Evans, and carried with no nays.

Motion to return to open session:

Motion made by Kelly Evans to move to open session, seconded Esther Springer-Johannesen, and carried with no nays.

Motions from closed session:

No motions made during closed session.

Announcements:

Next meeting: April 9, 2022, 8:30

Location: LLC Inn Crow's Nest and/or Zoom

Adiourn:

Motion made by Kelly Evans to adjourn the meeting, seconded by Esther Springer-Johannesen, and carried with no nays.

Motions For the Board

- Motion made by Kelly Evans, seconded by Esther Springer-Johannesen, and carried with no nays to approve the minutes as amended for February 12, 2022.
- Motion made by Esther Springer-Johannesen that the board of directors install a fuel accountability system, seconded by Kelly Evans, and carried out with no nays.
- Motion made by Kelly Evans to approve Financial Report, seconded by Dan Cossano, and carried with no nays.
- Motion made by Kelly Evans to request a fulltime bookkeeper, seconded by Esther Springer-Johannesen, and carried with no nays.
- Motion made by Esther Springer-Johannesen to move to closed session to discuss personnel items, seconded by Kelly Evans, and carried with no nays.

- Motion made by Kelly Evans to move to open session, seconded Esther Springer-Johannesen, and carried with no nays.
- Motion made by Kelly Evans to adjourn the meeting, seconded by Esther Springer-Johannesen, and carried with no nays.

Lake Limerick Water Systems BUDGET TO ACTUAL Month Ended February 28, 2022

Variance	Month Budget	Month Actual		Year to Date Actual	Year to Date Budget	Variance	2022 Budget	% of Budget
			Revenue			(70.000)	255 505	41.7%
(7,665)	67,800	60,135	Gross Revenue Water	273,468	333,400	(59,932)	855,735	32.0%
0	0	10.004	Meter Insataliation	53.600	0	0 53.699	0.00	
10,984 8	-	10,984 8	Reserves Miscellaneous Income	53,699 13	-	53,089 13	-	
(5,592)		(5,592)		(6,337)	_	(6,337)	-	
(0,002)		(0,002)	Refunds	(0,007)		(0,001)		
(2,265)	67,800	65,535	Total Revenue	320,842	333,400	(12,558)	855,735	37.5%
			Operating Expenses	4.000	2.000	(0.004)	44 000 00	40.400
(42)	700	658	Fuel/Gas Expense	1,896	3,900	(2,004)	11,800.00	16.1%
(300)	300	0	Auto Repair & Maintenance	0	1,600	(1,600)	4,000.00 900	0.0% 36.2%
(6)	70	64	Bank Service Charges_	326 1,180	390 4,300	3,200 (3,120)	12,000	9.8%
(923)	1,100	177 0	Computer and Internet Expenses	925	2,200	(3, 120)	3,000	30.9%
(165)	0 270	105	Dues & Subscriptions 401k	1,130	1,420	(290)	3,500	32.3%
(165) (789)	800	11	New Hire Expense	1,130	800	(789)	800	1.4%
(250)	250	0	Education & Training	431	1,250	(819)	3,000	14.4%
(100)	100	0	Employee Expense other	-	500	(500)	1,200	0.0%
54,317	12,680	66,997	Salaries & Wages	115,404	67,840	47,564	164,850	70.0%
5,045	1,490	6,535	Payroli Expenses	10,876	7,940	2,936	19,300	56.4%
(230)	250	20	Payroll Tax Expense	(651)	1,320	(1,971)	3,200	-20.3%
(650)	650	0	Equipment Rental	425	3,250	(2,825)	7,800	5.5%
132	680	812	General Liability Expense	6,652	5,920	` 732 [′]	12,900	51.6%
(823)	1,300	477	Health Insurance	4,088	5,900	(1,812)	15,000	27.3%
(60)	60	0	Interest Expense	1,087	1,160	(73)	1,160	93.7%
(750)	750	0	Legal Expenses	•	3,750	(3,750)	9,000	0.0%
(200)	200	0	License & Permits	1,815	1,200	615	3,000	60.5%
(60)	60	0	Meals and Entertainment	0	300	(300)	800	0.0%
108	600	708	Merchant Account Charges	3,587	2,920	667	7,500	47.8%
0	0	0	NSF Check Fees Returned Items	54	40	14	100	53.5%
27	20	47	Office Supplies	348	560	(212)	1,100	31.7%
11	60	71	Office Expense	214	410	(196)	2,700	7.9%
0	0	0	Postage and Delivery	790	2,080	(1,290)	5,200	15.2%
(8,173)	12,000	3,827	Professional Fees	8,666	60,000	(51,334)	145,500	6.0%
(2,297)	4,800	2,503	Repairs and Maintenance	10,502	24,000	(13,498)	58,000	18.1%
(400)	400	0	Tree Felling / Trimming	-	2,000	(2,000)	5,000	0.0%
(259)	300	41	Small Tools and Equipment	1,211	1,300	(89)	3,200	37.8%
(600)	600	0	Supplies	4,434	3,000	1,434	7,500	59.1%
502	2,340	2,842	Taxes - Public Utility	13,282	12,295	987	32,845	40.4%
(93)	300	207	Telephone Expense	1,342	1,500	(158)	3,600	37.3%
(200)	200	0	Travel Expense	6	1,000	(994)	2,500	0.3%
(100)	100	0	Uniforms	163	400	(237)	1,000	16.3%
(343)	2,200	1,857	Utilities	8,872	11,000	(2,128)	26,400	33.6%
(354)	400	46	Water Testing	253	2,100	(1,847)	5,000	5.1%
41,976	46,030	88,006	Total Operating Expenses	199,318	239,545	(40,227)	584,355	34.1%
(44,241)	21,770	(22,471)	Operating Income (Loss)	121,524	93,855	27,669	271,380	44.8%
(196)	200	4	interest Income	80	1,000	(920)	2,400	3.3%
(44,438)	21,970	(22,468)	Net Income (Loss)	121,604	94,855	26,749	273,780	44.4%
	_	(10,984)		(53,699) 67,905	94,855	-	273,780	
		(33,452)						
			Well #6 Loan Repayment	(18,1 2 3) 49,783	(18,100) 76,755	_	(18,100) 255,680	
			•	487,763	70,750	_	200,000	

EDWARD JONES INVESTMENTS February-22

										841-20044-1-1	WATER															841-11177-1-9	WATER	Acct No.		repludiy-22
	Cash	Cert of Deposit	Cert of Deposit	Cert of Deposit	Cert of Deposit	Cert of Deposit	Cert of Deposit	Cert of Deposit	Cert of Deposit	Cert of Deposit	Cert of Deposit		Money Market	Cert of Deposit	Cert of Deposit	Cert of Deposit	Cert of Deposit	Cert of Deposit	Cert of Deposit	Cert of Deposit	Cert of Deposit	Cert of Deposit	Cert of Deposit	Cert of Deposit	Cert of Deposit	Cert of Deposit	Cert of Deposit	Type		
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298,873.76	77,873.76	30,000.00	20,000.00	10,000.00	10,000.00	28,000.00	15,000.00	50,000.00	40,000.00	8,000.00	10,000.00	484,563.24	60,563.24	50,000.00	50,000.00	50,000.00	46,000.00	12,000.00	10,000.00	10,000.00	40,000.00	19,000.00	35,000.00	75,000.00	12,000.00	5,000.00	10,000.00	Value		
		11/29/2021	9/14/2021	9/16/2021	9/9/2021	8/12/2021	4/28/2021	9/1/2021	12/8/2021	10/1/2021	10/5/2021			2/18/2022	2/8/2022	11/29/2021	11/2/2021	10/14/2021	10/28/2021	9/16/2021	1/3/2022	11/4/2021	10/14/2021	12/8/2021	9/9/2021	11/4/2021	9/9/2021	date	Purchase	
	Edward Jones	1 Bank of China	Goldman Sachs Bk	Goldman Sachs Bk	Wells Fargo Bk Sioux Falls	Wells Fargo Bk Sioux Falls	Newburyport Five Cent Svgs	Morgan Stanley	Mizrahi Tefahot Bk	Goldman Sachs	Wells Fargo Bk NA		Edward Jones	Bank of China	State Bank India	Bank of China	Goldman Sachs	. American Express Bank	. American Express Centurion	Goldman Sachs	Kearny Bk New Jersey	State Bank of India	State Bank of India	Mizrahi Tefahot Bk Ltd	Goldman Sachs	Bank India	Goldman Sachs			
	0.01%	0.20%	2.40%	2.60%	2.40%	2.75%	0.05%	2.75%	0.17%	2.80%	2.50%		0.01%	0.45%	0.25%	0.20%	2.40%	2.40%	2.35%	2.60%	0.30%	0.10%	2.35%	0.17%	2.25%	0.10%	2.75%	Rate		
		5/31/2022	4/21/2022	4/18/2022	3/29/2022	3/28/2022	3/18/2022	3/22/2022	3/8/2022	3/7/2022	2/28/2022			11/18/2022	8/8/2022	5/31/2022	6/20/2022	5/17/2022	5/10/2022	4/18/2022	4/1/2022	3/30/2022	3/14/2022	3/8/2022	3/4/2022	3/2/2022	2/28/2022	Date	Maturity	
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		30,000	20,000	10,000	10,000	28,000	15,000	50,000	40,000	8,000	10,000			50,000	50,000	50,000	46,000	12,000	10,000	10,000	40,000	19,000	35,000	75,000	12,000	5,000	10,000	Value	Maturity	
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		30.08	288.00	152.44	132.16	480.99	6.66	760.96	16.77	96.35	100.00			168.29	61.99	50.14	695.67	169.64	124.90	152.44	28.93	7.60	340.27	31.44	130.19	1.62	129.59	Maturity	nterest at	
	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes		Yes	yes	yes	yes	yes	yes	yes	yes	yes	yes	yes	yes	yes	yes	yes	Insured	FDIC	
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		30,000	20,000	10,000	10,000	28,000	15,000	50,000	40,000	8,000	10,000			50,000	50,000	50,000	46,000	12,000	10,000	10,000	40,000	19,000	35,000	75,000	12,000	5,000	10,000	2022		

	ACCOUNTS
CASH	ACCOUNTS

CASH ACCOUNTS	February 2022									
Location	Туре	Name		Balance		Operating		Savings	Reserve	
WATER										
Heritage	Checking-8937	Water Operating	\$	175,274.91	\$	175,274.91				
	Money Market-8953	Water Mainline	\$	80,008.44					\$ 80,008.44	
	Money Market-8945	Well #6 Reserves	\$	17,166.38					\$ 17,166.38	
OCCU	Checking-0216\$50	Water Committee	\$	76,655.71	\$	76,655.71				
0000	Savings-0216S7	Water Committee	\$	102,376.02			\$	102,376.02	•	
Edward Jones #11177	various length investments	LLWS Mainline Reserve	\$	484,563.24					\$ 484,563.24	
Edward Jones #20044	various length investments	LLWS Capacity Reserve	\$	298,873.76					\$ 298,873.76	
41ta 8	S 272,449.75	Total Water	- 5	1,234,918.46	S	251,930.62	\$	102,376.02	\$ 880,611.82	5 1,234,918.
Heritage Bank OCCU	•		•	1,201,010111	•		•	,,	•	
Edward Jones										
town a source	\$ 1,234,918.46									
Upcoming Accounts Payable	\$20,949.3	7								

LAKE LIMERICK WATER SYSTEM

AR

As Of Period Ending 2/28/2022

Cycle: (All)

Sorted By: Account Number

Subtotaled By: Transaction Type

Unfinalized transactions exist. Changes to these transactions may after this report.

	Current	30 days	60 days	90+ days	
					Balance
ADJUSTMENT ADJ Totals	340.50	90.00	0.00	-124.25	306.25
CUSTOMER SERVICE FEE ADJ 3	otals 0.00	0.00	0.00	2.50	2.50
EXCESS-USE ADJ Totals	0.00	0.00	0.00	270.00	270.00
MISC - MTR ADJ Totals	-35.18	0.00	0.00	18.00	-17.18
MLRR Totals	2,540.41	1,045.83	661.30	2,950.49	7,198.03
MLRR Payment Totals	-326.08	0.00	0.00	0.00	-326.08
WAT-ADJUSTMENT ADJ Totals	52.50	0.00	0.00	0.00	52.50
WATER USE Totals	19,417.61	7,804.82	4,866.19	14,573.75	46,662.37
Water Use Late Fee Totals	0.00	0.00	0.00	53.53	53.53
WATER USE Payment Totals	-9,167.09	-6,732.35	-2,072.19	-3,737.83	-21,709.46
WCR Totals	1,512.70	617.97	394.08	1,756.19	4,280.94
WCR Adjustment ADJ Totals	-8.00	0.00	0.00	0.00	-8.00
WCR Payment Totals	-195.65	0.00	0.00	0.00	-195.65
Grand Total	14,131.72	2,826.27	3,849.38	15,762.38	36,569.75
Grand Total Counts	643	260	157	150	712



Lake Limerick Water

Manager's Report March 10th, 2022

(Referencing for February 2022)

March 10, 2022

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The condition of the water system is generally good, with reliable water availability to the customers.

All Well sites are up and running appropriately.

SCADA is regularly monitored and operated throughout the 24 hour period.

Well Conditions:

- **♦** Well #1 is operating "normally."
- **♦** Well #2 Offline
- **♦** Wells #3A/3B are operating "normally"
- **Ψell #4** is operating "normally."
- ₩ell #5 is operating "normally."
- **♦** Well #6 is operating "normally."

Water Usage:

3,431,100 gallons were pumped.

3,260,076 gallons were metered and accounted for. (Further data analysis will be needed)

171,024 gallons net loss

5.0% Loss

Customer Concerns/Locates:

LLWS had 20 regular locates.

1 customer inquiry for a meter install

Water Sampling:

LLWS performed regularly scheduled water sampling for the month of February and all were satisfactory.

Other items:

Flow Meter Installation Project: Mike has spoken with KCL, there are a few parts necessary to acquire and when they have them a date for install will be given.

Well #6 – The drive has been replaced successfully. The reservoir was partially drained and filled with fresh water from the well. An investigative sample was collected with a satisfactory result, and the system is back online.

BFA Testing – Historically BacFlo Pro's has done the testing. Last year, all assemblies should have been tested based on the 3 year cycle. Were they? I also understand that the former water manager had an issue with the company, and no longer wished to contract them for this service. Ultimately this is the Committee's decision. Please advise.

			\mathbb{R} CON:										
	F			ENTERIN			YSTEM	1 00	Sept.22	Oct-22	Nov22	Dec22	Totale
1 A. Total Volume Produced	Jan22	Feb22	Mar22	Apr22	May-22	June-22	July-22	Aug22	Sept-22	OCE-22	140422	20022	
Total Volume Produced Well #1	121,500	. 0									0		121,500
Total Volume Produced Well #2	000.000			0	. 0	0	0	0		├ ───Ÿ	<u>-</u>		1,548,500
Total Volume Produced Well #3a Total Volume Produced Well #3b	623,900 822,000												2,043,100
Total Volume Produced Well #4		1,285,400								<u> </u>			2,805,800
Total Volume Produced Weil #5	570,600								 	 			570,600 0
Total Volume Produced Well #6 1 B. Total Volume Purchased	0 n/a		n/a	n/a	n/a	n/a	rva	0/a	n/a	n/a	n/a	n/a	n/a
1, Total Water Produced All Sources:		3,431,100				0						0	7,089,500
1, Iddai Water Froduced All Sodices.	3,000,400	1 2,431,100	TOTA	L VOLUM			_			•			
2 A. Water Volume Metered (Silled and Unbilled)	3,334,678	3,260,076											6,594,764
2 C. Estimated Authorized Uses (may be billed or Unbilled)										<u> </u>			0
Utility Flushing and Tank Cleaning			ļ			<u> </u>	ļ <u> </u>	ļ		 	 	 	0
Firefighting and Training		ļ	ļ <u>.</u>	 			 	 	 		 		
Tank Level Difference		 		+				 	 		1		
Other: Well flush Distribution storage - Allowed									†**********************				
2, Total Authorized Consumption	3,334,678	3,260,076	Ιo	0	a	0	.	1 0	0	0	0	0	8,594,754
2,100171000120	1			.1			•						
Total Volume DSL	323,722	171,024		0	0	0	0) (0	0	0	494,746
Percent DSL	8.8%	5.0%	1	1						1.5			
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nti kito ya dilifa dinishara ya K	11 252	1					tandard is	. ا	1.9%	1			
Year to Date Total DSL:	7.0%				n a 3-yea hree subt		from last	۱ ۱	1.376				
		1			ilise onni	ilimen kes	21.0			1			
									CN				
			1	Next ye	ars 3 yea	raverage	based on] (5.6%	-			
Water Digita Data	Right (acri		 					1		ated (AFY)	WR alloc	aled (%)	MIFR (Qi) GPM
Weter Rights Data 5596-A (G2-08049) AHA-974 S05 Weil #1	AFY (Qa)	% of total		Next ye	Acre-fe	et used 0.4	%Water r	J ightused 3%		0.4		0.1%	100
5596-A (G2-08049) AHA-974 S05 Well #1 5587-A AHA-978 S02 Well #2	AFY (Qa) 117 166	% of total 16.7% 0.0%		121,500 0	Acre-fe	et used 0.4 0.0	%Water r 0.:	ight used 3% 0%		0.4 1.8		0.1% 0.3%	100 200
5596-A (G2-08049) AHA-974 S06 Well#1 5587-A AHA-978 S02 Well#2 5888-A (G2-08834) AHA-976 S03 Well#3A	AFY (Qa) 117 166	% of total 16.7% 0.0% 12.0%		0tal 121,500 0 1,548,600	Acre-fe	0.4 0.0 4.8	%Water r 0.0 0.0	ight used 3% 0%		0.4		0.1% 0.3% 0.7%	100 200 100
5566-A (G2-08049) AHA-974 S06 Well #1 5888-A (G2-08834) AHA-976 S02 Well #3 5888-A (G2-08834) AHA-976 S03 Well #38 APP G2-29483 AHA-975 S06 Well #38	AFY (Qa) 117 166 84 254	% of total 16.7% 0.0% 12.0% 36.3%		121,500 0 1,548,600 2,043,100	Acre-fe	et used 0.4 0.0	%Water r 0.: 0.: 5.: 2.:	ight used 3% 0%		0.4 1.8		0.1% 0.3% 0.7% 0.0% 1.2%	100 200 100 210 100
5596-A (G2-08049) AHA-974 S06 Well#1 5587-A AHA-978 S02 Well#2 5888-A (G2-08834) AHA-976 S03 Well#3A	AFY (Qa) 117 196 84 254 75 152	% of total 16.7% 0.0% 12.0% 36.3% 11.3%		121,500 0 1,548,600 2,043,100 2,865,800 570,600	Acre-fe	0.4 0.0 4.8 6.3 8.6	%Water r 0.: 0.: 5. 2.: 10	ight used 3% 0% 7% 5% 9%		0.4 1.8 4.8		0.1% 0.3% 0.7% 0.0% 1.2% 0.0%	100 200 100 210 210 190
6586-A (G2-08049) AHA-974 S06 Well #1 5587-A AHA-978 S02 Well #2 5888-A (G2-08834) AHA-976 S03 Wel #38 APP G2-29483 AHA-975 S06 Well #38 7012-A (G2-09889) AHA-973 S04 Well #4 G2-27216 AHA-977 S07 Well #57 G2-27443 S08 Well #67	AFY (Ca) 117 196 84 254 754 152	% of total 16.7% 0.0% 12,0% 36.3% 11.3% 15.0%		0tal 121,500 0 1,548,600 2,043,100 2,805,800 570,600	Acre-fe	0.4 0.0 4.8 6.3 8.6 1.8	%Water r 0.: 0.: 5.: 2.: 10.: 1.:	1 ight used 1% 1% 7% 5% 9% 2%		0.4 1.8 4.8 8.6		0.1% 0.3% 0.7% 0.0% 1.2% 0.0% 0.0%	100 200 100 210 210 100 190 200
6596-A (G2-0804) AHA-974 506 Well #1 5587-A AHA-978 S02 Well #2 5888-A (G2-08834) AHA-976 S03 Well #38 APP G2-29483 AHA-975 S06 Well #38 7012-A (G2-09889) AHA-973 S04 Well #4 G2-27215 AHA-977 S07 Well #5	AFY (Qa) 117 196 84 254 75 155 160 700	% of total 16.7% 0.0% 12.0% 36.3% 11.3% 15.0% 15.8%		121,500 0 1,548,600 2,043,100 2,865,800 570,600	Acre-fe	0.4 0.0 4.8 6.3 8.6	%Water r 0.: 0.: 5.: 2.: 10.: 1.:	ight used 3% 0% 7% 5% 9%		0.4 1.8 4.8		0.1% 0.3% 0.7% 0.0% 1.2% 0.0%	100 200 100 210 100 190 200 710
5586-A (G2-08049) AHA-974 S06 Well #1 5587-A AHA-978 S02 Well #2 5888-A (G2-08834) AHA-976 S03 Well #38 APP G2-29483 AHA-975 S06 Well #38 7012-A (G2-09889) AHA-973 S04 Well #3 G2-27215 AHA-977 S07 Well #3 G2-27215 AHA-977 S07 Well #3	AFY (Ca) 117 196 84 254 754 152	% of total 16.7% 0.0% 12.0% 36.3% 11.3% 15.0% 15.8%		0tsl 121,500 0 1,548,600 2,043,100 2,805,800 570,600 0 7,989,500	Acre-fe	0.4 0.0 4.8 6.3 8.6 1.8	%Water r 0.: 0.: 5.: 2.: 10.: 1.:	1 ight used 1% 1% 7% 5% 9% 2%		0.4 1.8 4.8 8.6		0.1% 0.3% 0.7% 0.0% 1.2% 0.0% 0.0%	100 200 100 210 210 100 190 200
5596-A (G2-03049) AHA-974 S06 Well #1 5588-A (G2-03634) AHA-976 S03 Well #36 APP G2-29483 AHA-976 S06 Well #38 7012-A (G2-03889) AHA-973 S04 Well #34 G2-27215 AHA-977 S07 Well #35 G2-27443 S08 Well #61 Total AFY without supplementals	AFY (Qa) 117 196 84 254 75 155 160 700	% of total 16.7% 0.0% 12.0% 36.3% 11.3% 15.0% 15.8%		0tal 121,500 0 1,548,600 2,043,100 2,805,800 570,600	Acre-fe	et used 0.4 0.0 4.8 6.3 8.6 1.8 0.0 21.8	%Water r 0.3 0.1 5. 2.1 10 1.1 0.1 3.	1 ight used 1% 1% 7% 5% 9% 2%	WR alloca	0.4 1.8 4.8 8.6		0.1% 0.3% 0.7% 0.0% 1.2% 0.0% 0.0%	100 200 100 210 100 190 200 710
5596-A (G2-03049) AHA-974 S05 Well #1 5587-A AHA-978 S02 Well #2 5838-A (G2-03834) AHA-976 S03 Well #3A APP G2-23483 AHA-975 S06 Well #38 7012-A (G2-03883) AHA-973 S04 Well #4 G2-27215 AHA-973 S04 Well #4 G2-27215 AHA-977 S07 Well #5 G2-27443 S08 Well #6 Total AFY without supplementals	AFY (Qa) 1177 156 484 2564 776 1552 1552 1552 1552 1552 1552 1552 155	% of total 16.7% 1 0.0% 12.0% 36.3% 11.3% 15.0% 15.8% 107.1%	ectrical Mar22	0tsl 121,500 0 1,548,500 2,043,100 570,600 0 7,089,500 Usage in	Acro-fe KwH	et used 0.4 0.0 4.8 6.3 8.6 1.8 0.0 21.8	%Water r 0.3 0.1 5. 2.1 10 1.1 0.1 3.	J ight used 3% 0% 7% 5% 9% 2% 0%	WR alloca	0.4 1.8 4.8 8.6		0.1% 0.3% 0.7% 0.0% 1.2% 0.0% 0.0%	100 200 100 210 210 1100 190 200 710 1160
5596-A (G2-03049) AHA-974 S06 Well #1 5588-A (G2-03634) AHA-976 S03 Well #36 APP G2-29483 AHA-976 S06 Well #38 7012-A (G2-03889) AHA-973 S04 Well #34 G2-27215 AHA-977 S07 Well #35 G2-27443 S08 Well #61 Total AFY without supplementals	AFY (Ca) 117 158 44 254 75 155 155 156 700 1.012	% of total 16.7% 0.0% 12.0% 36.3% 11.3% 15.0% 15.8% 107.1% Feb22	Mar22	0tsl 121,500 0 1,548,500 2,043,100 570,600 0 7,089,500 Usage in	Acro-fe KwH	et used 0.4 0.0 4.8 6.3 8.6 1.8 0.0 21.8	%Water r 0.3 0.1 5. 2.1 10 1.1 0.1 3.	J ight used 3% 0% 7% 5% 9% 2% 0%	WR alloca	0.4 1.8 4.8 8.6		0.1% 0.3% 0.7% 0.0% 1.2% 0.0% 0.0%	100 200 100 210 100 210 190 200 719 1100 710 1100 Total
6596-A (G2-03049) AHA-974 S05 Well #1 5888-A (G2-03834) AHA-976 S03 Well #25 5888-A (G2-03834) AHA-976 S03 Well #24 APP G2-23483 AHA-975 S06 Well #38 7012-A (G2-03889) AHA-973 S06 Well #36 G2-27215 AHA-977 S07 Well #5 G2-27443 S08 Well #6 Total AFY without supplementals Total* Well #	AFY (Ca) 117 158 159 159 159 159 159 159 159 159 159 159	% of total 16.7% 0.0% 12.0% 11.3% 11.3% 15.0% 107.1% Feb22 903 914	octrical Mar22	0tsl 121,500 0 1,548,500 2,043,100 570,600 0 7,089,500 Usage in	Acro-fe KwH	et used 0.4 0.0 4.8 6.3 8.6 1.8 0.0 21.8	%Water r 0.3 0.1 5. 2.1 10 1.1 0.1 3.	J ight used 3% 0% 7% 5% 9% 2% 0%	WR alloca	0.4 1.8 4.8 8.6		0.1% 0.3% 0.7% 0.0% 1.2% 0.0% 0.0%	100 200 100 210 100 1100 1150 200 710 1100 Total
5596-A (G2-09049) AHA-974 S05 Well #1 5587-A AHA-978 S02 Well #2 5888-A (G2-08834) AHA-976 S03 Well #2 APP G2-29483 AHA-975 S06 Well #2 7012-A (G2-08889) AHA-973 S04 Well #2 G2-27215 AHA-973 S07 Well #5 G2-27443 S08 Well #6 Total AFY without supplementals Vell #2 Well #2 Well #2 Well #2 Well #2 Well #2	AFY (Ca) 1177 1586 444 254 1586 1586 1586 1586 1586 1586 1586 1586	% of total 16.7% 10.9% 12.0% 12.0% 15.0% 11.3% 11.3% 15.0% 15.8% 16.7.1% 107.1%	Mar-22	0tsl 121,500 0 1,548,500 2,043,100 570,600 0 7,089,500 Usage in	Acro-fe KwH	et used 0.4 0.0 4.8 6.3 8.6 1.8 0.0 21.8	%Water r 0.3 0.1 5. 2.1 10 1.1 0.1 3.	J ight used 3% 0% 7% 5% 9% 2% 0%	WR alloca	0.4 1.8 4.8 8.6		0.1% 0.3% 0.7% 0.0% 1.2% 0.0% 0.0%	100 200 100 210 100 211 190 200 710 1160 Total 2,120 1,370 10,093 7,462
5596-A (G2-09049) AHA-974 S05 Well #1 5838-A (G2-080834) AHA-976 S03 Well #25 5838-A (G2-080834) AHA-976 S03 Well #26 APP G2-29483 AHA-975 S06 Well #26 7012-A (G2-09888) AHA-973 S07 Well #6 G2-27215 AHA-977 S07 Well #6 G2-27443 S08 Well #6 Total AFY without supplementals Total* Well #6	AFY (Ca) 1177 1586 44.27 1591 1592 1592 1592 1592 1592 1592 1592	% of total 16.7% 10.7% 12.0% 12.0% 15.0% 15.0% 15.8% 107.1% Ele Feb22 19.0% 19.1% 19.3485 19.3485 422	Mar-22	0tsl 121,500 0 1,548,500 2,043,100 570,600 0 7,089,500 Usage in	Acro-fe KwH	et used 0.4 0.0 4.8 6.3 8.6 1.8 0.0 21.8	%Water r 0.3 0.1 5. 2.1 10 1.1 0.1 3.	J ight used 3% 0% 7% 5% 9% 2% 0%	WR alloca	0.4 1.8 4.8 8.6		0.1% 0.3% 0.7% 0.0% 1.2% 0.0% 0.0%	100 200 100 100 100 100 100 100 100 100
5596-A (G2-05049) AHA-974 S05 Well #1 5587-A AHA-978 S02 Well #2 5888-A (G2-08834) AHA-976 S03 Well #2 APP G2-29483 AHA-975 S06 Well #2 7012-A (G2-08839) AHA-973 S04 Well #2 G2-27215 AHA-973 S04 Well #6 G2-27443 S08 Well #6 Total AFY without supplementals **Total AFY Without Without Supplementals Vell #2 Well #2 Well #2 Well #2 Well #2 Well #2	AFY (Ca) 117 158 159 159 159 159 159 159 159 159 159 159	% of total 16.7% 10.0% 12.0% 13.0% 11.3% 11.3% 11.3% 15.0% 15.0% 16.0% 1	Mar-22	otal 121,500 0 1,548,600 2,043,100 570,600 7,089,500 Usage in	Acre-fe	et used 0.4 0.0 4.8 6.3 8.6 1.8 0.0 21.8	%Water # 0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0	ight used 13% / 15	WR alloca	0.4 1.8 4.8 8.6 15.5 Oct22	Nov22	0.1% 0.3% 0.7% 0.7% 0.0% 1.2% 0.0% 2.2%	100 200 100 100 100 100 100 100 100 100
5596-A (G2-09049) AHA-974 S05 Well #* 5889-A (G2-09834) AHA-976 S03 Well #X- 5889-A (G2-08834) AHA-976 S05 Well #X- APP G2-29483 AHA-975 S06 Well #X- 7012-A (G2-09889) AHA-973 S04 Well #X- G2-27215 AHA-977 S07 Well #X- Total AFY without supplementals Total AFY without supplementals Well #X- Well	AFY (Ca) 117 158 159 159 159 159 159 159 159 159 159 159	% of total 16.7% 10.0% 12.0% 13.0% 11.3% 11.3% 11.3% 15.0% 15.0% 16.0% 1	Mar22	otal 121,500 0 1,548,600 2,043,100 570,600 7,089,500 Usage in	Acre-fe KwH May-22	et used 0.4 0.0 4.8 6.3 8.6 1.8 0.0 21.8	%Water (1) 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	ight used 13% / 15	WR elloce	0.4 1.8 4.8 8.6 15.5 Oct22	Nov22	0.1% 0.3% 0.7% 0.7% 0.0% 1.2% 0.0% 2.2%	100 200 100 100 100 100 100 100 100 100
5596-A (G2-09049) AHA-974 S05 Well #1 5587-A AHA-978 S02 Well #2 5888-A (G2-08894) AHA-976 S03 Well #2A APP G2-29483 AHA-975 S05 Well #26 7012-A (G2-09889) AHA-973 S04 Well #6 G2-27215 AHA-977 S07 Well #5 G2-27443 S08 Well #6 Total AFY without supplementals **Total AFY without supplementals **Well #4 Well #4 Well #4 Well #4 Well #4 Well #4 Well #4 **Well #4 ***Well #4 ***Well #4 ***Well #4 ***Well #4 ****Well #4 ****Well #4 *****Well #4 ************************************	AFY (Ca) 1177 1566 434 254 254 155 155 155 1,012 Jan. 22 1,217 456 4,277 4,000 1,395 1,105 12,45	% of total 16.7% 10.0% 12.0% 12.0% 13.3% 11.39 15.0% 15.8% 15.8% 19.1% 19.7.1% 19.7.1%	Mar22	121,500 0 1,548,500 2,043,100 2,805,800 570,600 0 7,089,500 Usage in	Acre-fe KwH May-22	et used 0.4 0.0 4.8 6.3 8.6 1.8 0.0 21.8	%Water (1) 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	ight used 13% / 15	WR elloce	0.4 1.8 4.8 8.6 15.5 Oct22	Nov22	0.1% 0.3% 0.7% 0.7% 0.0% 1.2% 0.0% 2.2%	100 200 100 210 100 210 190 200 710 1160 Total 2,120 1,370 10,933 7,482 2,277 25,148 GBUKWH YTD
6596-A (G2-08049) AHA-974 S06 Well #1 5898-A (G2-0808) AHA-976 S03 Well #2 5898-A (G2-0808) AHA-976 S03 Well #2 APP G2-29403 AHA-975 S06 Well #2 7012-A (G2-0808) AHA-973 S04 Well #6 G2-27215 AHA-977 S07 Well #6 Total AFY without supplementals Total* Vell #6 Well #6	AFY (Ca) 1177 1586 1597 1598 1599 1599 1599 1599 1599 1599 1599	% of total 16.7% 10.0% 12.0% 12.0% 13.3% 11.3% 11.5.0% 15.0% 107.1% Ele Feb22 7 903 9 914 5 5,811 0 3.482 1 12.597	Mar22	121,500 0 1,548,500 2,043,100 2,805,800 570,600 0 7,089,500 Usage in	Acre-fe KwH May-22	et used 0.4 0.0 4.8 6.3 8.6 1.8 0.0 21.8	%Water (1) 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	ight used 13% / 15	WR elloce	0.4 1.8 4.8 8.6 15.5 Oct22	Nov22	0.1% 0.3% 0.7% 0.7% 0.0% 1.2% 0.0% 2.2%	100 200 100 210 100 210 190 190 710 1160 Total 2,120 1,370 10,093 7,462 2,277 25,148 GBUKWH YTD
5596-A (G2-09049) AHA-974 S05 Well #1 5587-A AHA-978 S02 Well #2 5888-A (G2-08834) AHA-976 S03 Well #2 APP G2-29483 AHA-975 S05 Well #2 7012-A (G2-08889) AHA-973 S04 Well #2 G2-27215 AHA-977 S07 Well #5 G2-27443 S08 Well #6 Total AFY without supplementals Vell #2 Vell	AFY (Ca) 117 158 159 159 159 159 159 159 159 159 159 159	% of total 16.7% 10.9% 12.0% 12.0% 11.3% 11.3% 15.0% 10.7.1% Ele Feb22 1 900 1 9.01 1 5.81 3.485 1 422 3 1.17.2%	Mar22	121,500 0 1,548,500 2,043,100 2,805,800 570,600 0 7,089,500 Usage in	Acre-fe KwH May-22	et used 0.4 0.0 4.8 6.3 8.6 1.8 0.0 21.8	%Water (1) 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	ight used 13% / 15	WR elloce	0.4 1.8 4.8 8.6 15.5 Oct22	Nov22	0.1% 0.3% 0.7% 0.7% 0.0% 1.2% 0.0% 2.2%	100 200 100 210 100 211 100 200 719 200 719 1190 Total 2,120 1,370 10,93 7,462 1,326 2,277 25,143 GBUKWH YTD 50 0
5596-A (G2-09049) AHA-974 S05 Well #1 5587-A AHA-978 S02 Well #2 5888-A (G2-08834) AHA-976 S03 Well #2 APP G2-29483 AHA-975 S05 Well #2 7012-A (G2-09889) AHA-973 S04 Well #2 G2-27215 AHA-977 S07 Well #5 G2-27443 S08 Well #6 Total AFY without supplementals Vell #2 Vel	AFY (Ca) 1177 1586 1597 1598 1598 1598 1598 1598 1598 1598 1598	% of total 16.7% 10.0% 12.0% 12.0% 13.3% 11.3% 15.0% 1	Mar-22	121,500 0 1,548,500 2,043,100 2,805,800 570,600 0 7,089,500 Usage in	Acre-fe KwH May-22	et used 0.4 0.0 4.8 6.3 8.6 1.8 0.0 21.8	%Water (1) 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	ight used 13% / 15	WR elloce	0.4 1.8 4.8 8.6 15.5 Oct22	Nov22	0.1% 0.3% 0.7% 0.7% 0.0% 1.2% 0.0% 2.2%	100 200 100 210 1100 210 1190 200 7710 1180 Total 2,120 1,370 10,093 7,462 1,826 2,277 25,149 GBUKWH YTD 6 354 376
5596-A (G2-09049) AHA-974 S05 Well #1 5587-A AHA-978 S02 Well #2 5888-A (G2-08834) AHA-976 S03 Well #2A APP G2-29483 AHA-975 S05 Well #25 7012-A (G2-09889) AHA-973 S04 Well #2 G2-27215 AHA-977 S07 Well #5 G2-27443 S08 Well #6 Total AFY without supplementals **Total AFY without supplementals Vell #2 Vell #	AFY (Ca) 1177 1566 444 254 254 155 155 155 1,012 Jan. 22 1,211 4,000 1,393 1,103 1,245 1,103 1,103 1,103 336 3396 340	% of total 16.7% 10.7% 12.0% 12.0% 13.3% 11.3% 15.0% 15.0% 15.8% 1	Mar22 Gallon	121,500 0 1,548,500 2,043,100 2,805,800 570,600 0 7,089,500 Usage in	Acre-fe KwH May-22	et used 0.4 0.0 4.8 6.3 8.6 1.8 0.0 21.8	%Water (1) 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	ight used 13% / 15	WR elloce	0.4 1.8 4.8 8.6 15.5 Oct22	Nov22	0.1% 0.3% 0.7% 0.7% 0.0% 1.2% 0.0% 2.2%	100 200 100 210 1100 210 1190 200 710 1180 Total 2,120 1,370 10,932 7,482 2,277 25,148 GBUKWH YTD 50 0 354 376 204
5596-A (G2-09049) AHA-974 S05 Well #1 5587-A AHA-978 S02 Well #2 5888-A (G2-08834) AHA-976 S03 Well #2 APP G2-29483 AHA-975 S05 Well #2 7012-A (G2-09889) AHA-973 S04 Well #2 G2-27215 AHA-977 S07 Well #5 G2-27443 S08 Well #6 Total AFY without supplementals Vell #2 Vel	AFY (Ca) 1177 1566 444 254 254 155 155 155 1,012 Jan. 22 1,211 4,000 1,393 1,103 1,245 1,103 1,103 1,103 336 3396 340	% of total 16.7% 10.7% 12.0% 12.0% 13.3% 11.3% 15.0% 15.0% 15.8% 1	Mar-22	121,500 0 1,548,500 2,043,100 2,805,800 570,600 0 7,089,500 Usage in	Acre-fe KwH May-22	et used 0.4 0.0 4.8 6.3 8.6 1.8 0.0 21.8	%Water (1) 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	ight used 13% / 15	WR elloce	0.4 1.6 4.8 8.6 15.5 Oct22	Nov22	0.1% 0.3% 0.7% 0.0% 1.2% 0.0% 2.2%	100 200 100 210 100 210 1100 190 200 719 1100 Total 2,120 1,370 10,093 7,462 2,277 25,148 GBUKWH YTD 50 0 354 3554 376 204
5596-A (G2-09049) AHA-974 S05 Well #1 5587-A AHA-978 S02 Well #2 5888-A (G2-08834) AHA-976 S03 Well #2A APP G2-29483 AHA-975 S05 Well #25 7012-A (G2-09889) AHA-973 S04 Well #2 G2-27215 AHA-977 S07 Well #5 G2-27443 S08 Well #6 Total AFY without supplementals **Total AFY without supplementals Vell #2 Vell #	AFY (Ca) 117 158 159 159 159 159 159 159 159 159 159 159	% of total 16.7% 10.0% 12.0% 12.0% 13.3% 11.39% 15.0% 10.0%	Mar22	121,500 0 1,548,500 2,043,100 2,805,800 570,600 0 7,089,500 Usage in	KwH May-22	et used 0.4 0.0 0.0 4.8 6.3 6.3 0.0 21.8 Jun-22	%Whiter (0.0) (0.0) (5.5) (2.2) (1.0) (1.1) (3.8) (4.1) (4.1) (5.1) (6.1) (7.1	ight used 13% 22% 2% 2% 2% 12% 22% 12% 12% 12% 12% 1	Sept22	0.4 1.8 4.6 8.6 15.5 Oct22	Nov-22	0.1% 0.3% 0.7% 0.0% 1.2% 0.0% 2.2% 0.0% 0.0% 0.0% 0.0% 0.0% 0	100 200 100 210 100 210 1100 190 200 719 1100 Total 2,120 1,370 10,093 7,462 1,326 2,277 25,148

•		Historical Data		
_		Pumped	Sold	Loss
	2010	69,790,309	66,840,300	4.
	2011	60 958 882	56 483 665	7.

	Pumped	Sold	Loss
2010	69,790,309	66,840,300	
2011	60,958,882	56,483,665	7.39
2012	57,963,886	54,775,298	
2013	56,859,553	54,275,297	4.59
2014	62,649,611	60,973,228	
2015	66,109,416	61,749,171	6.69
2016	66,784,811	62,157,037	6.99
2017	64,963,044	62,010,322	
2018	67,149,235	64,162,480	
2019		61,189,708	
2020	71,162,988	65,090,958	
2021	66,707,700	63,814,600	
2022	7,089,500		
2023			
2024	7,089,500	6,594,754	
2025	7,089,500	6,594,754	7.09

Updated March 7, 2019 per Water Use Efficiency Guide Book Third Edition (Jan. 2017)
per WSDCH Division of Environmental Health Office of Drinking Water Pub. DCH 331-375
Distribution System Leakage Notes: All Repaired 1.4* AC, Clonekilty, and Road of Tralee 2.
(2019) 60 Errigal 4* AC. 3. (2019) Angus Ct 4* AC. 4. (2019) 2224 St. Andrews 4* AC. 5.
(2020) 170 Sleaford 47* AC. 6. (2020) 370 Penzancs 4* AC. 7. (2020) 2340 St. Andrews 4*
AC. 8. (2020) 201 Balmoral 4* AC. 9. (2021)Shamerock 4*, 10. (2021) Angus Ct 4*, 11.
(2021)Dartmoore 4* 12. (2021) Glamis Ct 4* 13. (2021) Dartmoore 4*